

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5238  
Name .. Petroleum Inc.  
Address .. P. O. Box 1255  
City/State/Zip .. Liberal, KS 67901

Purchaser..... NA

Operator Contact Person .. Steve Phillips  
Phone .. 316-624-1686

Contractor: License # 6059  
Name .. Rine Drilling Co.

Wellsite Geologist... Bob Posey  
Phone... 316-624-5919

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator ..  
Well Name ..  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
..... 7/16/85    ..... 7/28/85    ..... 7-26-85  
Spud Date    Date Reached TD    Completion Date  
..... 6690  
Total Depth    PBDT.

Amount of Surface Pipe Set and Cemented at 1662 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-175-20.866-00-00

County... Seward

Approx. NW NE Sec. 30 Twp. 34S Rge. 34  East  West

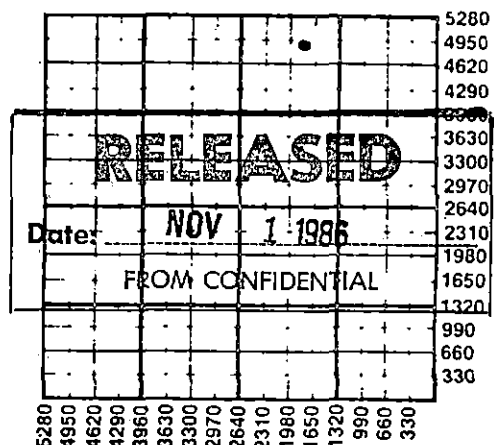
... 4726 ... Ft North from Southeast Corner of Section  
... 1874 ... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name... Woodman "C" Well #... 1

Field Name... R.G.

Producing Formation... NA

Elevation: Ground... 2956 KB... 2968  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #... T85 - 660

Groundwater... 4726 Ft North from Southeast Corner  
(Well) ... 2024 Ft West from Southeast Corner of  
Sec 30 Twp 34S Rge 34  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

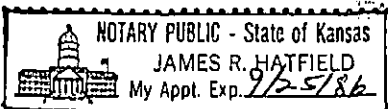
Signature *Steven L. Phillips*

Title... Dist. Prod. Supt. Date ... 8/5/85

Subscribed and sworn to before me this 5th day of August 1985

Notary Public *James R. Hatfield*

Date Commission Expires.....



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)  
RECEIVED.....  
DATE COPIED.....

AUG 6 1985 Form ACO-1 (7-84)

Sec 30 Imp 34 Rge 34

SIDE TWO

Operator Name ..... Petroleum Inc ..... Lease Name ..... Woodman "C" ..... Well # ..... 1 .....

Sec..... 30 ..... Twp..... 34S ..... Rge..... 34 .....  East  West County..... Seward .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 6133-6323 30-60-60-120  
 IHP - 3090 FHP - 2945  
 IFP - 113-97 FFP - 129-129  
 ISI - 1852 FSI - 1900  
 REC. 150' gcm

DST #2 6442-60 30-60-60-120  
 IHP - 3123 FHP - 3090  
 IFP - 81-65 FFP - 65-65  
 ISI - 65 FSI - 113  
 REC. 30' drlg. mud

Name	Top	Bottom
Morrow Shale	5829	
L. Morrow Sand	6100	
Chester Limestone	6166	
Chester Middle Sd	6354	
L. Chester Sd	6424	
Sand	6444	
St. Gen.	6490	
St. Louis	6586	

RELEASED

NOV 13 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24 7/8	1662	HIC H	600 150	2% cc 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled .....