

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6809
Name PAR Petroleum, Inc.
Address P.O. Box 280
Liberal, KS 67905-0280
City/State/Zip

Purchaser Santa Fe Minerals

Operator Contact Person Rodney R. Reynolds
Phone 316.624.0161

Contractor License # 5879
Name Bohannon Drilling Company

Wellsite Geologist Ralph M. Reynolds
Phone 316.624.0161

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator PAR Petroleum, Inc.
Well Name Sandifer #1
Comp. Date 1-29-85 Old Total Depth 6740

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-18-84 12-31-84 7-27-87
Spud Date Date Reached TD Completion Date
6740 6380
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 165 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-175-20-808-400-01

County Seward

App. NW SW Sec. 30 Twp. 34S Rge. 34 East X West

2080 Ft North from Southeast Corner of Section
4720 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

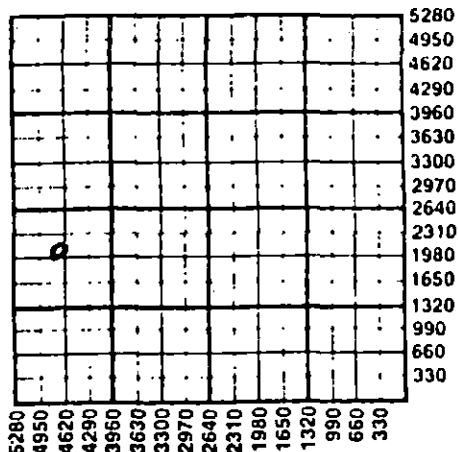
Lease Name Sandifer Well # 1

Field Name Wildcat Wide Awake

Producing Formation Upper Chester

Elevation: Ground 2953 KB 2965

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T84-973

Groundwater 2080 Ft North from Southeast Corner
(Well) 4720 Ft West from Southeast Corner of
Sec 30 Twp 34S Rge 34 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Rodney R. Reynolds*

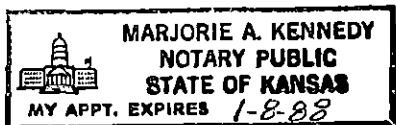
Title Vice President Date 8-3-87

Subscribed and sworn to before me this 3rd day of August 1987

Notary Public *Marjorie A. Kennedy*

Date Commission Expires 1-8-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
AUG 4 1987



CONSERVATION DIVISION
Wichita, Kansas

Sec 30 Twp 34 Rge 34 W

Operator Name PAR Petroleum, Inc. Lease Name Sandifer Well # 1

Sec. 30 Twp. 34S Rge. 34 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	36	20	90	50	6. SX grout	5 yd	
Surface	12-1/4	8 5/8	24	1651	HCL CL "H"	600	50.2% CC, 3% CC
Production	7-7/8	4 1/2	11.6	6739	50/50 POS	260	10% Salt & .5% Halad 3-22
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	6272-6294			6000 gal 20% Fe Acid		6272-6294	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 6268		Packer at			
Date of First Production	Producing Method						
7-7-87	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	1.0 Bbls	1479 MCF	1.0 Bbls	1,479,000 CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify) Used on Lease Dually Completed Commingled

6272-6294

