

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE 6/30/84

OPERATOR Petroleum Inc. API NO. 15-175-20,723 00 00

ADDRESS P. O. Box 1255 COUNTY Seward

Liberal, KS 67901 FIELD Kinney L. Chester Oil Pool

\*\* CONTACT PERSON Steve Phillips PROD. FORMATION L. Chester

PHONE 316-624-1686

PURCHASER Clear Creek LEASE Mueller "D"

ADDRESS 818 Century Plaza Bldg. WELL NO. #1

Wichita, KS 67202 WELL LOCATION SW NW

DRILLING NRG Drilling 1980 Ft. from North Line and

CONTRACTOR ADDRESS Box 1157 660 Ft. from West Line of

Liberal, KS 67901 the (Qtr.) SEC 30 TWP 34S RGE34W

PLUGGING Not applicable

CONTRACTOR ADDRESS

TOTAL DEPTH 6745 PBSD 6535

SPUD DATE 11/21/83 DATE COMPLETED 2/ 1/84

ELEV: GR 2952 DF KB 2964

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1677' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		30	

KCC  
KGS  
SWD/REP  
PLG.

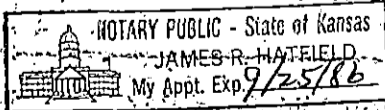
A F F I D A V I T

Steve Phillips, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Steve Phillips (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of February, 1984



James R. Hatfield (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 17 1984

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroleum Inc.

LEASE Mueller "E"

SEC. 30 TWP. 34S RGE. 34W

FILL IN WELL LOG AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5850-5928 30"-60"-60"-120" REC. 90' drlg. mud IHP - 2873 FHP - 2842 IFP - 47-47 FFP - 47-47 ISI - 172 FSI - 188 BHT - 134			Morrow Shale U. Morrow Sd L. Morrow Sd Chester Chester Sd St. Gen. St. Louis RTD	5860 5870 6166 6226 6494 6574 6640 6745
DST #2 6195-6255 30"-60"-60"-120" REC. 90' slight gas cut mud IHP - 3051 FHP - 3003 IFP - 64-68 FFP - 48-48 ISI - 929 FSI - 1660 BHT - 135				
DST #3 6492-6535 Misrun				

Report of all strings set — surface, intermediate, production, etc. — CASING RECORD (New) or (Ream)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2	8 5/8	24	1677	Class "C" HLC	150 700	3%cc 2%cc
Production	7 7/8	5 1/2	15.5	6640	HLC 50/50 poz	25 210	5# 20/40 sand .6% CFR-2 10% salt

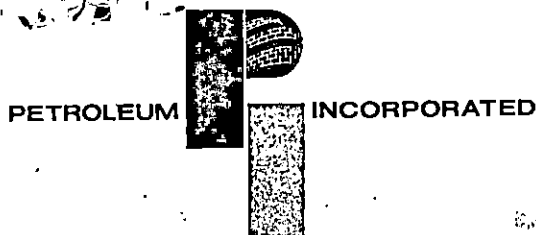
LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type squeezed	Depth interval
			1	.41	6543-17' 6551-55
			1	.41	6495-99 & 6509-11
Size	Setting depth	Pecker set of			
2 7/8	6464	6464	1	.41	6517, 19, 21, 23, 25, & 27

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeezed w/100 sx. class "H" cement	6543-47 & 6551-55
Acidized w/750 gal. 7 1/2% HCL; fraced w/460 bbls. gelled diesel containing 14,150# 16/30 sand	6495-6527
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
2/1/84	Flowing
Gravity	
36.7° API	
RATE OF PRODUCTION PER 24 HOURS	Gas-oil ratio
Oil 210 bbls. Gas 22 MCF Water 40 %	105 CFPS
Disposition of gas (vented, used on lease or sold)	Perforations
used on lease & vented	6495-6527



February 16, 1984

Kansas Corporation Commission  
200 Colorado Derby Bldg.  
Wichita, KS 67202

Dear Sirs:

Enclosed please find an amended ACO-1 Well History for the Mueller "D" #1. This form has been amended to conform with the revised basic order for the proration of production of oil from the Kinney Lower Chester Oil Pool under Docket No. 126,005-C (C-19,707). Please destroy the original ACO-1 submitted for this well.

Respectfully yours,

PETROLEUM INC.

*Steve Phillips*  
Steve Phillips  
Dist. Prod. Supt.

SP/vw

Enclose.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 17 1984

CONSERVATION DIVISION  
Wichita, Kansas