

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover: 12-4-00

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: INTERSTATE 1-6

Comp. Date 5-26-57 Old Total Depth 3110

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 2940 PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

10-13-2000 -- 10-31-2000  
~~Start~~ Date of START Date Reached TD Completion Date of  
OF WORKOVER WORKOVER

API NO. 15- 129-10511-0001

County MORTON

SW Sec. 6 Twp. 34 Rge. 42 X E

1320 Feet from (S)X (circle one) Line of Section

1280 Feet from X(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name INTERSTATE Well # 1-6

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3462 KB --

Total Depth 3110 PBTB 2940

Amount of Surface Pipe Set and Cemented at 619 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK 9/1-04-00  
(Data must be collected from the Reserve Pits)  
NOT APPLICABLE

Chloride Content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

200  
OCT  
17  
2000  
KANSAS  
CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young

Title DIVISION PRODUCTION ENGINEER Date 11/27/00

Subscribed and sworn to before me this 27th day of November 192000

Notary Public Shirley J Childers

Date Commission Expires 11/14/02

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

NOTARY PUBLIC - State of Kansas  
SHIRLEY J. CHILDERS  
My Appl. Exp. 11/14/02

X

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name INTERSTATE Well # 1-6

Sec. 6 Twp. 34 Rge. 42  
 East  
 West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

SEE ATTACHED DRILLER'S LOG

| ** Original Completion CASING RECORD                                      |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| ** SURFACE  |                   | 10-3/4"                   |                 | 619           |                | 325          |                            |
| ** PRODUCTION   |                   | 7"                        |                 | 3101          |                | 300          |                            |
|   |                   |                           |                 |               |                |              |                            |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth     |
|----------------|--|--|-----------|
| 4              | 2586-2594, 2564-2582, 2554-2562  | ACID W/ 500 GAL 15% FeHCl  | 2554-2594 |
|                | CIBP @ 2940  | FRAC W/ 5796 GAL 2% KCl + 3000# 20/40 SND                                      | 2554-2594 |
| 4              | 2896'-2916' + 2859'-2864' + 2835'-2846'  | FRAC W/ 4015 GAL 2% KCl + 3000# 20/40 SND                                      | 2554-2594 |
| 4              | 2804'-2819'  |  |           |

| TUBING RECORD | Size 1-1/2" | Set At 2906 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|-------------|-------------|-----------|---|
|---------------|-------------|-------------|-----------|---|

Date of First, Resumed Production, SWD or Inj. RESUMED: 10-28-2000  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil 0 Bbls. | Gas 159 Mcf | Water 0 Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-------------|-------------|---------------|---------------|---------|
|-----------------------------------|-------------|-------------|---------------|---------------|---------|

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled 2554-2910

Other (Specify) \_\_\_\_\_

ORIGINAL

DRILLERS LOG

WELL NAME Interstate # 1-6  
 WELL LOCATION 1320' fr S & 1280'  
fr W Lines of  
Sec. 6-34-42

COMPANY P.E.P.L.  
 CONTRACTOR Falcon Seaboard Drlg. Co.  
 ELEVATION 3461.71'

COUNTY Morton STATE Kansas

ORIGINAL OPEN FLOW None MCF  
 72/20 OF After Acid 8,873 MCF  
 ROCK PRESSURE 412 LBS  
 SOURCE OF DATA Driller's Report

DRILLING COMMENCED 4-29-55  
 DRILLING COMPLETED 5-11-55  
 WELL COMPLETED 5-26-55  
 WELL CONNECTED Un-Connected

ROTARY LOG

| <u>DESCRIPTION OF FORMATION</u>  | <u>TOP</u> | <u>BOTTOM</u> |
|--|------------|---------------|
| Sand   | 0          | 70            |
| Red Bed and Sand   | 70         | 475           |
| Red Bed, Shells and Sand   | 475        | 619           |
| Set 606' (15 joints) of 10-3/4" Casing @ 619' with 325 sacks Cement.<br>cement circulated. |            |               |
| Red Bed, Shells and Sand   | 619        | 656           |
| Hard Sand and Red Bed  | 656        | 821           |
| Red Bed, Lime and Shells   | 821        | 1172          |
| Red Bed, Sand and Lime   | 1172       | 1407          |
| Red Bed and Sandy Lime   | 1407       | 1467          |
| Lime, Sand and Shale   | 1467       | 1690          |
| Lime and Red Bed   | 1690       | 1873          |
| Lime and Shale   | 1873       | 2029          |
| Shale and Lime   | 2029       | 2117          |
| Shale, Lime and Sand   | 2117       | 2241          |
| Sandy Lime   | 2241       | 2354          |
| Lime   | 2354       | 2410          |
| Lime w/ broken shale   | 2410       | 2502          |
| Lime and shale   | 2502       | 2578          |
| Shale and Lime   | 2578       | 2677          |
| Shale and broken lime  | 2677       | 2761          |
| Sand, Shale and Lime   | 2761       | 2825          |
| Lime and Shale   | 2825       | 2905          |
| Shale and Lime   | 2905       | 2988          |
| Sandy Lime   | 2988       | 3058          |
| Lime and Shale   | 3058       | 3110          |
| Set 3101' of 7" Casing @ 3110' with 300 sacks cement .                                     |            |               |

FORMATION TOPS

Wabaunsee 2557'  
 Topeka 2774'  
 Lansing 3017'

PERFORATIONS

Perforated 3053'-58 Squeezed  
3025'-34 "  
2976'-82 "  
2896'-2916'  
2859'-64  
2835'-46  
2804'-19

WELL TREATMENT RECORD

Acidized on 5-14-55 with 1000 gallons of 15% acid.  
 Acidized on 5-15-55 with 5000 gallons of 15% acid.  
 Acidized on 5-17-55 with 3000 gallons of 15% acid.  
 Acidized on 5-19-55 with 1000 gallons of 15% acid.  
 Acidized on 5-20-55 with 5000 gallons of 15% acid.