

Operator Name OXY USA Inc. Lease Name Stalcup G Well # 1Sec. 30 Twp. 34S Rge. 35 ☐ East ☒ West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Ran CNL-LDT w/GR & Caliper DIL-SFL w/SP & GR & Microlog w/GR.

*Production csg. & cmt. information: 5-1/2" csg. #15.5# set at 1456'. 5-1/2" csg. #14# set at 5419'. Set csg. at 6879'. DV Tool at 3417'. TOC on 1st stage: 3532'; TOC on 2nd stage 700'. Cmt. 1st stage w/500 gals of mud flush, 50 sx 63/35 Cl H Pozmix cmt. w/6% total gel & 1/4#/sx Flocele, 330 sx of Cl Poz. cmt. w/6% total gel & 1/4# Flo., and 325 sx 50/50 Cl H Poz w/2% total gel. Cemented 2nd stage cmt. w/500 gals. mud flush, 325 sx of 65/35 Cl C containing 6% total gel & 1/4# sx Flo. & 320 sx 50/50 Cl C Poz. w/2 total gel.

Name	Top	Bottom
Lime & Shale	0	1600
Shale	1600	3591
Lime	3591	4160
Lime & Shale	4160	5420
Lime	5420	6880
TD		6880
PBTD		6783

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor Pipe	32"	20"		35'	Redi-Mix	6	
Surface	12-1/4"	8-5/8"	24#	1736'	Cl C	725	6% total gel; 2% CaCl ₂
Production	7-7/8"	5-1/2"	(For cmt.	info. pls. refer to * above)			

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4	Chester 6472-6478' (6" ; 24 shots)	1200 gals diesel w/10% MBE	6472-6478
		Frac w/13,600 gal THIX-oil diesel	

TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at	
2-3/8"	6488		

Date of First Production	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
4-29-1988					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
				GOR 4155	
	42.6 bbls	177 MCF	0 bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation ☐ Other (Specify)

.....Chester 6472-6478'

☐ Dually Completed ☐ Commingled