RECEIVED

OCT 1.5 2001

KCC WICHITA

CCC JEM

Kansas Corporation Commission Oil & Gas Conservation Division

CUNFIDENTIAL

September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License #52	147	API No. 15 - <u>189-22392-0000</u>						
Name: OXY U	SA, Inc.	County: Stevens						
Address: P.O. B	ox 2528	<u>N/2</u> - <u>SW</u> - <u>NW</u> Sec <u>28</u> Twp. <u>34</u> S. R <u>35W</u>						
City/State/Zip: Liberal, I	KS 67905	feet from S (N)circle one) Line of Section						
Purchaser: Duke Ener	rgy Pipeline	688feet from E /W/circle one) Line of Section						
Purchaser: Duke Ener Operator Contact Person: Vicki Phone: (316) 629-4200	Carder DICIA	↑ Footages Calculated from Nearest Outside Section Corner:						
Phone: (316) 629-4200	<u>URIUII</u> V	(circle one) NE SE NW SW						
Contractor: Name: <u>Duke Drilling Co.,</u>	Inc.	Lease Name: Wonder C Well #:5						
License: 5929								
Wellsite Geologist: NA	0.00 L 1 L 0.00 L 1	Producing Formation: Morrow						
Designate Type of Completion:								
X New Well Re-Entry	OCT 0 7 2002	Total Depth: 6840 Plug Back Total Depth: 6400 V						
OîlSIOW								
_, X Gas ENHR SIGW		Amount of Surface Pipe Set and Cemented atfeet Multiple Stage Cementing Collar Used?						
Dry Other (Core, WSW, Exp	Cathodiq etc)	If yes, show depth set3314						
If Workover/Re-entry: Old Well Info as follows:	NUU	If Alternate II completion, cement circulated from						
Operator: OXY USA, Inc.	OCT 4-0-0004-	feet depth to w/ sx cmt.						
Well Name:	OCT 1 2 2001	De 1845.14.02						
	CONFIDENTIAL	Drilling Fluid Management Plan						
Original Comp. Date; Original Tot	al Depth:	(Data must be collected from the Reserve Pit)						
Deepening Re-perf.	Conv. To Enhr./SWD	Chloride content 1000 ppm Fluid volume 1800 bbls						
Plug Back Plug	Back Total Depth	Dewatering method used <u>Evaporation</u>						
	o	Location of fluid disposal if hauled offsite:						
	0	Operator Name:						
Other (SWD or Enhr.?) Docket No		Lease Name; License No.:						
		Quarter Sec. Twp, S. R. East West						
Spud Date or Date Reached TD		County: Docket No.:						
Recompletion Date	Recompletion Date							
Kansas 6702, within 120 days of the spud date, information of side two of this form will be held of 107 for confidentiality in excess of 12 months).	recompletion, workover or co confidential for a period of 12 One copy of all wireline logs	e Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL lugged wells. Submit CP-111 form with all temporarily abandoned wells.						
All requirements of the statutes, rules and regula	ations promulgated to regulat	te the oil and gas industry have been fully complied with and the statements						
herein are complete and correct to the best of m	y knowledge,	Kon off						
Signaturė: Vidu Sandu	<u> </u>	KCC Office Use Only						
Title:Capital Project	Date <u>10/12/01</u>	<u> </u>						
Subscribed and sworn to before me this 124	th day of Ort.	If Denied, Yes □ Date:						
20 O).	day of	Wireline Log Received						
	· (200	Geologist Report Received						
Trocally Fublic.	2005	UIC Distribution						
Date Commission Expires: Utt.								
ANITA PETERSON OFFICIAL MY COMMISSION EXPIRES O SEAL October 1, 2005								



» 5.



		WUJ		8	Side Two						
Operator Name:	OXY	USA, Inc.			Lease Name:	Wond	der C	Well #:	_5		
Sec. <u>28</u> T	wp. <u>34</u> S.	R. <u>35W</u>	_ DE	ast 🗌 West	County:		Stevens				
Instructions: Show time tool open and o fluid recovery, and fl Wireline Logs surve	losed, flowing and low rates if gas to	d shut-in pi surface te:	ressures, v st, along v	whether shut-ir vith final chart(s	n pressure reach	ed static level,	hydrostatic pr	essures, bottom h	ole temperature,		
Drill Stem Tests Tak		Yes	⊠ No		⊠ Log	Formation (To	p), Depth and	Datum [Sample		
Samples Sent to Ge	ological Survey	⊠ Yes	□ No	ل	Name Heebner	UKI		Top 4300	Datum -1291		
Cores Taken		☐ Yes	⊠ No		Lansing			4424	-1415		
Electric Log Run (Submit Copy)		⊠ Yes	☐ No		Marmaton			4861	-1852		
List All E. Logs Run:	Neutron		Induction	n	Cherokee			5500	-2491		
Sonit	Micrellog		Geologic	cal Report	Morrow			5873	-2864		
• -					Chester			6278	-3269		
					Ste. Genevie	ve		6526	-3517		
_					St. Louis			6637	-3628		
		Danas		SING RECORD	New [
Purpose of String	Size Hole	Size Ca	asing	Weight	Setting	Type of.	# Sacks		d Percent		
Conductor	- Drilled	Set(in.	O.D.)	Lbs./ft.	Depth آ/ز دینرن	Cement	Used	Add	itives		
Surface	12 1/4	8 5/8		24	1744	С	700	2%CC, 1/8# PloyFlake			
Production	7 7/8	5 1/2		15.5				5# Gilsonite, 4# C 10% Salt, .5% Hal	•		
			ADDITIO	NAL CEMENTI	NG / SQUEEZE	RECORD					
Purpose:	Depth Top Bottom		pe of ment	#Sacks Use	ed Type and Percent Additives						
Protect Casing	2500-3314		С	70	2% CC, 1/8# PolyFlake (Port Collar)						
Plug Back TD Plug off Zone	-										
Shots Per Foot	PERFORATION Specify Foo						re, Shot, Cemer	nt Squeeze Record	Depth		
3		74-6491,6			19812 Gals			0/40 OttawaSand			
	RBP	@ 6400 w	/2 sxs Sar	nd							
3		6237-6	248		1000 Gals	7 1/2% FE Aci	d				
					Frac-15000	Gals 20# Del	ta, 23500# 20	/40 OttawaSand			
TUBING RECORD	Size 2 3/8	Set At 6189		cker At 5189	Liner Run	Yes	⊠ No	٠			
Date of First, Resumed	Production, SWD o	r Enhr.	Producing	g Method							
09/07	/01			⊠ F	lowing Pur	nping 🔲 🤇	Gas Lift ☐ C	Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLS	3	·	Gas Mcf 1308		r Bbls O	Gas-0	Oil Ratio	Gravity		
Dienocition of Con				F COMPLETIC			Produ	ction Interval			
Disposition of Gas Vented		Used on L		_	Hole ⊠ Perf	. Dually	_	Commingled <u> </u>	<u> </u>		
(if vent	ed, Submit ACO-1	18)		Other	(Specify)			1.66年 [1354年 17] (5) 2.40(80) [12] (5) 2.40(80) [12]			
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REGION North America						DOM ACTATE	POST THE REPORT OF THE PARTY.		COUNTY	
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1062	MARKET AND ADDRESS OF THE PARK	Larry	かい さいしゅん しんごういん	A		CUSTOMER RE	PIPHONE			
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		Oil		E.9.	The Saran		and the same training			
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LEASE/WELL WONDER C	SE	28-34	C= 35	W				- 1-3 c	14" - 1 14" - 15 14" - 15	.,
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N. Schawo 222		-		1.		<u> </u>				1
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							KIG	ΠAI		
Form Name Form Thickness	Type: From To	, 			LED OUT.	ON LOCAT	OL NO	B STARTED	JOB CO	MPLETED
Packer Type Bottom Hole Temp.	Set At Pressure		DATE		8/13	8/1		8/13		7/3
Misc: Data	Total Depth		TIME	0	400	070		0820	1 /0	30_
TOOLS AND AC			27615 W.S.	A PORT OF THE PROPERTY OF	Start Control		ELL DATA	1		
TYPE AND SIZE Float Collar	QTY M/	AKE	Casing	- 1	NEW/USED	WEIGHT	SIZE	FROM	70	MAX ALLOW
* Float Shoe			Liner				2/6		/-	
Guide Shoe	K	CC	Liner			4.7				
Centralizers	007	4 O OOD1	Tbg/D.P.		<u> </u>	1000	2 3/8	0	33/4	
Bottom Plug Top Plug	OCT	1 2 2001	Tbg/D.P. Open Hol	<u> </u> e		·				SHOTS/FT.
Head	CONF	DENTIAL	Perforation					-		
Packer	3311		Perforation							
Other MATER	IAI S	2723 A 194	Perforation		CATION	OPERA	ING HOUR	 	 DESCRIPTIO	N OF JOB
Treat Fluid Den	sity	Lb/Gal	DATE		HOURS	DATE	HOUR		,	, and a series
Disp. Fluid Den Prop. Type Size	sity Lb	_Lb/Gal			- RI.	CEIVE	<u> </u>			
Prop. Type Size Size Gal.	Lb		ased	-	00	7 4 5 60				
Acid Type Gal.	%					ັ1 1.5 ? ຄ	171			
Surfactant Gal. NE Agent Gal.		0 dt o :	2002		KQ(S MICHIA	·/			
Fluid Loss Gal/Lt Gelling Agent Gal/Lt	ln ln									
Fric. Red. Gal/Lt Breaker Gal/Lt	In	EROWLON	-IDHNI	1/-(L.		TOTAL	Į — — — — — — — — — — — — — — — — — — —	$\dashv \vdash$		
Blocking Agent	Gal/Lb		PRINCIPLE OF THE	<u> </u>		HYDRAULIC		WER		
Perfpac Balls	······································		ORDERE	<u>ED</u>		Avail.			Used	
Other			TREATE	D		Disp.			Overall	
Other			FEET			Reas				
CTACE CARROL AFTER	T DINKS		CE	MENT	DATA	/EC		1,	Vigiri, inji	
STAGE SACKS CEMEN		270CC.	1/2 4	Polo	ADDITI				3.	D LBS/GAL
777.92	-	/		 						
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Circulating	Displa	acement			Preflu		1 -(BB)		ype <u> </u>	
Breakdown Average Shut In: Instant	Maxin	Gradient			Treat	ment Ga	í - BBI	[Pad: BBI - Ga Disp: BBI - Ga	1/2
Shut In: Instant	5 Min	11	5 Min		Ceme Total	ent Slurr Ga Volume Ga	l - 881 <u>- 4</u> 4 l - 881 <u></u>	<i>O</i>	·	
Frac Ring #1		g #2	Louer	Fra	c Ring #3	IVE SIGNATURE	Fr	ac Ring #4		· · · · · · · · · · · · · · · · · · ·
THE INFORMATION ST	ATED HEREIN	IS CORRECT		OMEN 3	THE NEGENTAL	Colonion	Sam	18R.		

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North America	WARD Midcentinent	SPASSYAL COUNTY
MOUTO/SUP 106263	EUPLOYEE NAME	PSL DE ARTMENT
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TOWER MANNEY	Holliburton	AFILIMA RICE
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WELL LOCATION CV/Liberal	DEPARTMENT	Comont Port Collet
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Work Order Con

Halliburton Energy Services, Inc. Houston Texas 77056

Order Number

				<u> </u>	
TO: HALLIBURTON	ENERGY SERVICES, INC	- YOU ARE HEREB	Y REQUESTED TO	FURNISH' EQUIPMENT AND	SERVICE PERSONNEL TO
DELIVER AND	OPERATE THE SAME A	S AN INDEPENDENT C	ONTRACTOR: TO	CUSTOMER LISTED BELOW	AND DELIVER AND SELL
	IPPLIES AND MATERIALS			or and	and the state of t

FRODUCIS SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICINGS OF SERVICINGS	
Well No. Farm or Lease	State Well Permit # o'
The State of the s	The state of the s
Customer	Job Purpose
The state of the s	Conast Part Collar
THIS WORK ORDER MUST BE SIGNED BEFORE WORK	S COMMENCED:

A. CUSTOMER REPRESENTATION - Certa

PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accorder s with Hallburton's current price list. axclusive of taxes. If Customer does not have an approved open account with Hallington, all sums due are payable in cash at the time of parformance of savices or delivery products or materials. If Customer has an approved open account, involves are payable on the triendeth day after the date of involve. Customer agrees to pay interest on any unpaid be from the date payable until paid at the highest traditi contract rate applicable, but never to exceed 18% p account, Customer spress to pay attorney fees of 20% of the unpeld account, or Hallborton's actual attorneys fees, whichever is go rein era ressonable and nece

C. RELEASE AND INDEMNITY Customer egrees to RELEASE Hallbutton Group from any and all facility for any and all demages whatsoever to property of a kind owned by, in the possession of, or lessed by Customer and those persons and entities Customer has the shifty to bind by contract or which are co-interowners or joint ventures with Customer. Customer also agrees to DEFEND; INDEMNIFY, AND HOLD Hallburton Group HARMLESS from and against my and all Rability, claims, costs, expenses, attorney fees and damages whitspever for personal injury, liness, death, property damage said loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage; including less of set, gos, other in substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action to the nature thereof; fire; explasion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the passive negligence, fault, or strict flability of one or more members of the Hallburton Group, the unseawarthiness of any vessel or any defect in the data, pracmaterials or equipment formished by any member of members of the Halliburton Group whether in the design, manufacture, mainter sauce or marketing thereaf or fram a failure to ware of such defect. "Halliburton Group" is defined as Halliburten Energy Services, Inc., its parent, subsidiary, and affiliated companies, accurred and ambountracture and an arministration of the companies and an arministration of the companies and an arministration of the companies are also an arministration of the companies are also are als its/their officers, directors, employees, consultants and agents." Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury; illness, death, property damage or loss is suffered by one or more members of the Hulliburton Group, Contomer, or any other person or entity. Contou such abligations assumed herein with liability insurance with limits of mot less than \$500,000. Customer agrees to mane field burton Group as maned additional in general Hability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

er shell at its risk and expense attempt to recover any Halliberton G. D. S. EQUIPMENT LIABILITY - Cities at lost or isdeed in the Centomer thall pay the repair conts, unless taused by Halliburton's sale negligener. If the equipment is not recovered or is irreparable, Contamer thall pay the replacem sole negligence. If a radioactive source becames lost or todged to the well, Castother shall meet all requirements of Section 39,15(a) of the Nuclear Regulatory Co taws or regulations concerning retrieval or abandonment and thall permit Helliberton to m responsible for damage to or loss of Halliberton group equipment, products, and materials while in transit abound Contamer request, and during landing and unleading from such transport. Customer will also pay for the repair or replacement of Halliburian group equit

E. LIMITED WARRANTY - Halliberton warrants only title to the equipm ent, products, and materials supplied under this Contract and that same are free fro and materials for thirty (10) days from the date of deterry. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Hall before a sole Hability and Contoner's cold since of sole (Hability and Contoner' action (whether in contract, tors, breach of warranty or otherwise) arising out of the sale, leave e of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such hears. In event shall Helliburton be finble for special, inside dimages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting covices formitted by others. HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP, HALLIBURTON personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliberton Gro up shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by tbird parties.

GOVERNING LAW - The validity, interpretation and construction of this Contract that be determined by the laws of the Jurisdiction where the services are performed or the equipment materials are delivered

DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the perfor ance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

SEVERABILITY . It any provision or part thereof of this Compact shall be held to be invalid, void, or of no effect for any reason, such holding shall not be the

Customer and Halliburton agree that any provision of this Contract that is unenforceable or void extent allowed by applicable law.	ision of part thereof, and to this end, the provisions of this Contract are declared to be severable, id under applicable law will be modified to echieve the intent of the parties bersunder to the presents as to this Contract, except where such modification is made in writing by a day authorized executive officer of Cintract, except where such modification is made in writing by a day authorized executive officer.
u , , , , , , , , , , , , , , , , , , ,	
CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR TO SIGN THE SAME AS CUSTOMER'S AGENT. RECEIVE CUSTOMER Authorized Signatory	RELEASED
Customer Acceptance of Materials and Services	## 100 1 2 2001 - 1 1
THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT (OF (THE) (CH)) MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED	TA CONFIDENTIAL CONFIDENTIAL

CUSTOMER Authorized Signator

HALLIBURTON	_	JOB SUM	MAF	YR	P1 P1	All	141	8 05 1	1100	AEI UNIE	07/23/01	
NORTH AMERICA LAND		HWA/COLNTRY USA	MUI		-	AL	BOA / STATE	_	Š	TEVENS	 }	
MDLI 0113 212723	_	JERRAKO EV					PSI DEPARTMENT Cementing Services					
LIBERAL, KS		COMPANY OXY-USA	7 11 10			 -	CUSTOMER REP / PHONE JAKE SLATTEN					
TICKET AMOUNT	•	WELL TYPE					APILIANS					
\$14,271.68		OIL DEPARTMENT					SAP BOMB NUMB)escripti			
LIBERAL, KS	Traval s	No. SEC/TWP/RNG	SEMEN	<u> T_</u> _			7521 Cement Surface Casing					
WONDER		5 28-34S-35W					LIBERAL	, KS				
HES EMP NAME / EMP 6 / (EXPOSURE HOURS)	HRS	Bradshaw, F 227645		HRS					RS .		_	HRS
EVANS, J 212723 Clemens, A 198516	1.5	brausilaw, F 227043							+-			
Humphries, G 106085	1.5					7		D				
Apeula, T 237789 HES UNITES/(R/TMILES)	R/T MILES	<u>-</u>	R	/T MILES				R/TM	ILES			R/TMILES
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10240236, 10240245	20					<u> </u>	MICHI	 A _	-+-			 -
Form. Name	Тур						10-1		L C	4-4-7	17-1-6	
Form. Thickness Packer Type	From Set.	At To	Date		led Out 01/23/2		On Location 01/23/2			tarted /23/2001		mpleted 23/2001
Bottom Hole Temp. Retainer Depth	Pres	ssure	Time		0030		0430	}	0	900	- }	
Tools and	\ccessoi	nes -	I HITE	Barrie S.	£ 49. 9	. *********	Well	Date WA	والأرواع المتباطي	900 63 (3) (3)	The section	∂÷
Type and Size	Qty 1	Make HES	Casi		Nev	v/Used NEW	Weight 24.0	Size Gra	de	From	1,743	Max. Allow
Float Shoe	' 	1125	Liner		<u> </u>	1511	24.0	1.0.00			1,170	
Centralizers Ten Phys	5		Liner		-							
Top Plug HEAD	+		Drill					!		- 		
Limit clamp Weld-A	1		Oper	i Ho <u>le</u>								Shots/Ft.
Guide Shoe	1-1			ration ration				 	\dashv			
BTM PLUG	ala:		Perfo	ration	S					Description	G	
Mud Type	Density_	Lb/Gal	D;	ate _	_ Hour	'S	Operating Date	Hours		SEE	JOB LOG	<u> </u>
Disp. Fluid Prop. Type Size	Density_ e	Lb/Gal	1/	23	6.0		7/23 LEASE	1.5	-		EARE	
Prop. TypeSize	e <u> </u>	Lb				<u></u>		, <u>L. 2'</u>	ゴ	i dist	الدن ما الد	
Acid Type Gal		_%				⊐bc	9 7 20	7	_	001	0 7 200	<u> </u>
Surfactant Gal NE Agent Gal						"	0 1 200	-	\exists	<u> </u>	0 7 200	
Fluid Loss Gal	/Lb	in					ONFIDE	NITIAL				* 1 T ! A !
Gelling Agent Gal		— In ———	 			Churc	CINCIDE	1411/4	H	(OM CC	MALIDE	NHAL
Breaker Gal Blocking Agent	/Lb Gal/	In	Total		6.0		Total	1.5				
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2 150 PP	BULK	2% CC, 1/8# POL	YFLAKE				001 1 4			6.30	1.34	14.8
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Halliburton Energy Services, Inc.

Order Number

1418051

Houston, Texas 77056

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PRODU	C15, SUPPLIES AND MATE	KIALS FOR IT	E PURPUSE OF SERVICIN	<u>4G. ,</u>		
Well No.	Farm or Lease		County	Stat	te	Well Permit Number
C-5	WONDER		STEVENS	K	S	
Customer		Well Owner	-	Job	Purpose	
OXY-USA		OXY-USA		Ce	ement Pro	oduction Casing

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Haltiburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMINITY Customer agrees to RELEASE Hatilburton Group from any and all liability for any and all damages whatsoever to property of any itind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMIESS from and against any and all liability, claims, costs, expenses, attorney fees and dazages whatsoever for personal injury, litness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE DEFENSE MOCHBETY AND HOLD HARMLESS obligations will apply even if the Sability and claims are caused by the sole, concurrent, active or registence, tout, or exict liability of one or more mambers of the Heliburton Group, the unsessorthiness of any vessel or any defect in the data, products, supplies. risis or equipment furnished by any member or members of the Halliburton Group whether in the design, menufacture, mehtenance or menteding thereof or from a failure to warn of cuch defect, "Hallburton Group" is defined as Hallburton Energy Services, Inc., its parent, subsidiary, and efficiend companies, insurers and subcontractors and all ir officers, directors, employees, consultants and sparts. <u>Optioner's RELEASE, REFERSE, RIDERRETY AND HOLD HARRILESS</u> obligations apply whather the personal injury, illness, death, property demage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person of entity. Customer agrees to support Buch obligations assumed harsh with Bublity insurance with Binks of not less than \$500,000. Customer agrees to name Hallburton Group as named additional insurada on all of its rel Ephility policy(s). Contorner agrees that its liability under this Contract in not finited by the amounts of its insurance coverage, except where and as may be required by able local law for the provisions of this Contract to be enforceable

RECEIVED OCT 1.5 2001

KCC WICHITA

- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halfiburton to monitor the recovery or abandonment efforts all at no risk or liability to Halfiburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.
- LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL

INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or F. materials are delivered
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX,
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that lialfiburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED

TO SIGN THE SAME AS CUSTOMER'S AGE	NT.			
-1	ORIGINA BATE:	7 00 04	RELEASED	0.400
SIGNED:		7-23-01	TIME:	0430
CUSTOMER	Authorized Signatory		00T 0 7 0000	

Customer Acceptance of Materiels and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1418051

FROM CONFIDENTIAL

CUSTOMER Authorized Signatory

CONFIDENTIAL

CONFIDENTIAL

#ALLIBURTON		JOB SUMM	IAR	Yık	en men nen	SALES ORDER NO.	MBER 5317	TICKET DATE	08/03/01	l
NORTH AMERICA LAND		NWA/COUNTRY USA	CIN	2	FNIAL	RDA / STATE KS		STEVEN:	 S	-
MBUID/EMPL# NES BNPLOYEE NAME MCLI0103 106304 TYCE DAVIS			S CEMENTING SERVICES							
LIBERAL KS OXY USA			CUSTOMER REP / PHON				PHONE	Belvices E DAVID RICE 629-3596		
TICKET AMOUNT WELL TYPE						APIUMI 8	DVAII	J MOL OZ	. 5-5550	
\$9,753.13 01 WELL LOCATION DEPARTMENT			SAP BOMB MUNBER Description							
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Miller, A 126452	9.0									
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CUSTOMER REPRESENTATIVE										
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LOCATION COMPANY								CUSTOMER REP / PHONE			
LIBERAL K	'		-	WELL TYP	€		JOA	DAVID RICE 629-3596			
\$9,753.13 WELL LOCATION	1			DEPARTM	FAIT	01			JOB PURPOSE CODE		
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WONDER		Well	No. C-5	SEC/1W/ 28-34	-35			Cement Production Casing HES FACILITY (CLOSES) TO WELL & LIBERAL KS			
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HALLIBURTON

Work Order Contract

Order Number

1445317

Halliburton Energy Services, Inc. Houston, Texas 77056

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TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS. SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

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Well 🌃.	Farm or Lease		County	State	0	Well Permit Number	
Cat	WONDER		STEVENS	KS	}		
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OXY USA OXY USA			Cement Production Casing				
_		THIS WORK	ORDER MUST BE SIGNED E	EFORE WORK IS CO	OMMENCED		

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loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEPENCE INDEPNITY AND HOLD HARMLERS obligations will apply over if the fability and clubes are caused by the sole, concurrent, active or passive negligance, fault, or strict liability of one or more members of the Hallburton Group, the unseasonthiness of any vessel or any defect in the date, products, supplies, materials or equipment familiated by any member or members of the Hallburton Group whether in the design, menufacture, meintenance or mentating thereof or from a failure to warm of such defect. "failburton Group" is defined as McElburton Energy Services, Inc., its parent, subsidiery, and efficient comparises, insurers and subcontractors and all failures of factors, employees, consultants and agents. <u>Curroner's RELEASE, DEFENSE, ROBERTY AND HOLD HARDRLESS</u> obligations apply shether the pareonal injury, liness, death, property damage or loss is suffered by one or more members of the Hallburton Group, Customer, or any other person or entity. Customer agrees to support cuch obligations assumed harshs with liability incurrence with limits of not less than \$500,000. Customer agrees to name Hallburton Group's as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurence coverage, except where and as may be required by applicable local law for the provisions of the Contract to be enforceable.

OCT 1.5 2001

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or todged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts at at no risk or liability to Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during leading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

 E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship
- and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR
 OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of
 action (whether in contract, tort, breach of warranty or otherwise) srising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to
 Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items, in no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive
 damages. Because of the uncertainty of veriable wall conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO
 GUARANTEE THE EFFECTIVENESS OF THE EOUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART
 INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP, Halliburton

INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION. even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL

- G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston TX
- H. SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

 Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- L MODIFICATIONS Customer agrees that italliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive efficer of Halliburton. Requests for modifications should be directed to the Vice President Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORD	ER CONTRACT WHICH CONTAINS RELEAS	E AND INDEMNITY LANGUAGE WHICH
CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AT TO SIGN THE SAME AS CUSTOMER'S AGENT.	ND AFFORDS FAIR/AND AREDUATE NOTIC	E AND I REPRESENT THAT, I AM AUTHORIZED
TO SIGN THE SAME AS CUSTOMER'S AGENT.	UKIGINAL	ngleased

CUSTOMER Authorized

Customer Acceptance of Materiels and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1445317

CONFIDENTIAL CUSTOMER Authorized Signatory

8-3-01

FROM CONFIDENTIAL

KCC

0800

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CONFIDENTIAL