KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

ORIGINAL

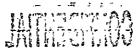
Form Must Be Typed

### WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	5447		API No. 15 - <u>189</u>	9-22376-0000		
Name:	OXY USA, Inc.		County:	SI	tevens	
Address:	P.O. Box 2528		<u>W/2</u>	NE SW_ Se	ec <u>28</u> Twp. <u>34</u>	S. R <u>35W</u>
City/State/Zip:		. <u>-</u>	1868	feet from	S N (circle one)	Line of Section
Purchaser.			1756	feet from	ı E / <b>∭/circle on</b> e	) Line of Section
Operator Contact Person:	Vicki Carder	KCC	Footages Calculate	ed from Nearest C	Outside Section C	orner:
Phone:	(316) 629-4200		(circle	one) NE S	SE NW (SW	D
Contractor: Name:	Duke Drilling Co., Inc.	AUG 1-7 2	OOLease Name:	Wonder C	Well #:	3
License:			Field Name:			
Wellsite Geologist:	Tom Heflin	CONFIDENT	AProducing Formati	on:	Chester	
Designate Type of Comple	etion:		Elevation: Ground	: <u> </u>	Kelly Bushing	: <u>~ 2994</u>
X New Well	Re-Entry W	/orkover	Total Depth: 68			
	VD SIOW To	emp. Abd.	Amount of Surface	Pipe Set and Ce	mented at	1742 🗸 feet
Gas EN	IHR SIGW		Multiple Stage Cer	menting Collar Us	ed?	⊠ Yes 🗌 No
Dry Ot	her (Core, WSW, Expl, Cathodic, e	tc)	If yes, show depth	set <u>3296</u>		
If Workover/Re-entry: Old		ASED	If Alternate II comp			
Operator:			feet depth to	w/		sx cmt.
Well Name:	NOV 1	2 2002			1 845-14	
	·		Drilling Fluid Mana	gement Plan	7 84 3 74	
Original Comp, Date:	Original Ff和Depth:CA	JEIDENTIAI	(Data must be collected i	from the Reserve Pit)		
Deepening	Re-perf Conv. To	o Enhr./SWD	Chloride content _	2100 ppm	Fluid volume	15000 bbls
Plug Back	Plug Back Total I	Depth	Dewatering method	d used <u>Evapo</u> i	ration	
Commingled	Docket No.		Location of fluid dis	sposal if hauled or	ffsite:	
Dual Completion	Docket No.		Operator Name:		·	
Other (SWD or Er	nhr.?) Docket No.		Lease Name:			
<u>05/15/01</u>	05/27/0106/	07/01	Quarter Se	c Twp, _	S. R	. ☐ East 🏻 West
Spud Date or Recompletion Date		ion Date or letion Date	County:			
Kansas 6702, within 120 of Information of side two of 107 for confidentiality in ex	inal an two copies of this form shall lays of the spud date, recompletion this form will be held confidential fo xcess of 12 months). One copy of UST BE ATTACHED. Submit CP-4	, workover or cou r a period of 12 r all wireline logs a	nversion of a well. Rut nonths if requested in v nd geologist well repor	e 82-3-130, 82-3- writing and submi rt shall be attache	106 and 82-3-107 tted with the form d with this form.	7 apply. (see rule 82-3- ALL
	tutes, rules and regulations promul		the oil and gas industr	ry have been fully	complied with ar	nd the statements
herein are complete and c	orrect to the best of my knowledge.	· [		KCC Office U	ise Only	
Signature: \(\) allu	Lander			NOC Office o	ise Only	
Title; Capital Proje	ects Date Au	gust 17, 2001	Letter of C	Confidentiality Atta	ached	
-	IM the	1,10,1001	If Denied,	Yes Date:		_
Subscribed and sworn to b	pefore me this day of	MUNDY	V 148-10- 1	an Danatura		1
20 0	A - D			og Received		
Notary Public:	ita Keterson		Geologist	Report Received		
Date Commission Expires	Oct. 1, 200)		UIC Distri	bution	RECEIVI	ED
	,	L			"AUC O O	2001
NOTARY PUBLIC, S	iate of Kansas ()		-		"AUG 201	2001

. KCC WICHITA



### Side Two

Sec.   28   Typ.   34   S. R.   350/	Operator Name:	ox	/ USA, Inc			Lease Name:	: Wond	er C	Well #:	3	
time tool open and closed, flowing and shutch pressures, whether shutch pressure reached static level, hydrostatic pressures, bottom hote temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(e). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.    Drill Stem Teste	Sec28 T	wp. <u>34</u> S.	R. <u>35W</u>	E	ast 🗌 West	County:		Stevens		<u> </u>	
Name	time tool open and of fluid recovery, and fi	losed, flowing an ow rates if gas to	d shut-in pre surface test	ssures, \ , along w	whether shut-in vith final chart(s	pressure reach	ed static level,	hydrostatic pr	essures, bottoi	m hole temperature,	
Samples Sent to Geological Survey			Yes .	☐ No		1	Formation (Top	), Depth and	Datum	Sample	
Electric Log Run	•	·	⊠ Yes	□No					•		
Electric Log Run	Cores Taken		☐ Yes	⊠ No	ı	Lansing 🔐	Д		4410	-3116	
List All E. Logs Run:			🛛 Yes	□ No	1	Marmaton			4848	-1854	
Chester	• • • • • • • • • • • • • • • • • • • •	Inductio	n · 🛂	Neutron	<i>اد</i> لہ				5504	-2510	
Ste, Genevieve   St. Louis   Type of Louis   St. Lou	ن ، Gamma Ray	MiniLog	Gamma ]	Geologic	al Report	Morrow			5869	-2875	
St. Louis   6648   -3654	٠,					Chester			6249	-3255	
CASING RECORD   New   Used   Regard all strings set-conductor, surface, intermediate, production, etc.						Ste, Genevie	eve		6530	-3536	
Report all strings set-Conductor, surface, intermediate, production, etc.   # Sacks   Siting   Size Holo   Size Casing   Setting   Set			. <u> </u>			St. Louis			6648	-3654 	
Purpose of String			Report					•			
C	Purpose of String		Size Cas	ing	Weight	Setting	Type of	# Sacks			
Production   77/8   51/2   15.5   6849   C   200   4# Catseal, 5# Gilsonite.	Conductor	7.7.		, <u>-</u> ,,			_				
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	Surface 12 1/4 8 5/8 24 1742 C 750 2% CC, 1/8# PolyFlake										
Purpose:	Production	7 7/8	5 1/2		15.5	6849	С 	200	4# Calseal, 5# 10% Salt, .5%	Gilsonite,	
Top Bottom   Cement   #Sacks Used   Type and Percent Additives			A	iŌIĹĬŒ	NAL CEMENTI	NG/SQUEEZE	RECORD				
Protect Casing Plug Back TD X. Plug off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated 3	· ·				#Sacks Use	d	Ту	pe and Perce	nt Additives		
Piug Back TD X Plug off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  3 6459-6468 34,3484 Gals My-T-Oil, 302 sxs 20/40 White Sand  TUBING RECORD Size Set At Packer At Liner Run 2 7/8 6568 Production, SWD or Enhr. 06/23/01 Producing Method Social Set Additional Set Add			C		· · 60 ····	· · ; -2% CC, 1/8	3# Polyflake				
Shots Per Fool   PERFORATION RECORD - Bridge Plugs Set/type   Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)   Depth    3   6459-6468   34,3484 Gals My-T-Oil, 302 sxs 20/40 White Sand    TUBING RECORD   Size   Set At   Packer At   Liner Run   Yes   No    Date of First, Resumed Production, SWD or Enhr.   O6/23/01   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)    Estimated Production   Oil BBLS   Gas Mor   Water Bbls   Gas-Oil Ratito   Gravity    Disposition of Gas   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled      Other (Specify)   Other (Specify)   Other (Specify)			<del>-</del>			<del></del>	<u> </u>	<del></del>	- <u>-</u>		
Specify Footage of Each Interval Perforated  (Amount and Kind of Material Used)  Depth  3 6459-6468 34,3484 Gals My-T-Oil, 302 sxs 20/40 White Sand  TUBING RECORD Size Set At Packer At Liner Run  2 7/8 6568 Packer At Production, SWD or Enhr.  06/23/01 Production, SWD or Enhr.  06/23/01 Production, SWD or Enhr.  06/23/01 Production  18 TSTM  0  Disposition of Gas V Sold Sused on Lease Open Hole Perf. Dually Comp. Commingled  (Amount and Kind of Material Used)  Depth  Depth  Advanced Run  Production Method  Gas Mor Water Bbls Gas Lift Other (Explain)  Flowing Water Bbls Gas-Oil Ratio Gravity  Per 24 Hours  18 TSTM  0  Disposition of Gas V Sold Sused on Lease Open Hole Perf. Dually Comp. Commingled	X Plug off Zone			_		<u> </u>			<u> </u>		
TUBING RECORD Size Set At Packer At Liner Run  2 7/8 6568  Date of First, Resumed Production, SWD or Enhr. 06/23/01  Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil BBLS Gas Mof Water Bbls Gas-Oil Ratio Gravity  18 TSTM 0  Disposition of Gas / Sold Submit/ACO-18)  Other (Specify)  Other (Specify)	Shots Per Foot				4 1		Acid, Fractur (Amoun	e, Shot, Cemen It and Kind of M	t Squeeze Reco aterial Used)	d Depth	
Yes   No   Date of First, Resumed Production, SWD or Enhr.   Producing Method   Gol/23/01   Flowing   Pumping   Gas Lift   Other (Explain)	3		6459-64	68		34,3484 G	als My-T-Oil, 30	2 \$xs 20/40 V	Vhite Sand		
Yes   No   Date of First, Resumed Production, SWD or Enhr.   Producing Method   Gol/23/01   Flowing   Pumping   Gas Lift   Other (Explain)											
Yes   No   Date of First, Resumed Production, SWD or Enhr.   Producing Method   Gol/23/01   Flowing   Pumping   Gas Lift   Other (Explain)			,						- "-		
Yes   No   Date of First, Resumed Production, SWD or Enhr.   Producing Method   Gol/23/01   Flowing   Pumping   Gas Lift   Other (Explain)											
Yes   No   Date of First, Resumed Production, SWD or Enhr.   Producing Method   Gol/23/01   Flowing   Pumping   Gas Lift   Other (Explain)					•			<u>_</u>			
Flowing   Pumping   Gas Lift   Other (Explain)	TUBING RECORD			Par	cker At	Liner Run	☐ Yes	⊠ No			
Estimated Production Per 24 Hours  Oil BBLS  18  TSTM  O  Disposition of Gas \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			or Enhr.	Producing		lowing 🛭 Pun	nping	as Lift 🔲 C	Other (Explain)		
Per 24 Hours  18  TSTM  0  Disposition of Gas \	Estimated Production	Oil BBL	s			<del></del>	<del></del>			Gravity	
□ Vented □ Sold ☒ Used on Lease       □ Open Hole ☒ Perf. □ Dually Comp. □ Commingled □ Other (Specify) □ Other (Sp		Per 24 Hours 18 TSTM 0									
((f(vented, Submit(ACO-18)	Disposition of Gas \	RECEN	ME.	THOD O	F COMPLETIC	DN .	-	Produ	ction Interval		
Cuter (Specify)				ase			f. Dually (	Comp. 🗌 C	Commingled	<del>_</del>	
	5 - 14 - 1				☐ Other	(Specify)	<u> </u>	<del>_</del>			

PALLIBURTON	J(	OB SUMN	ЛAR	Y	DENTIA		SALES ORDER N	32700	TICKET DATE	06/04/0	1
NORTH AMERICA LAND		MID CONT	A A !	AR RE			BDA / STATE KS		STEVEN	 S	
MBUID/EMPL# 106322		HES EMPLOYEE NAME DANNY McLAI					PSL DEPARTMEN	<del>ர</del> ng Servic			
LIBERAL		COMPANY OXY-USA					CUSTOMER REP	/ PHONE	NE AINSW	ORTH.	
TICKET AMOUNT \$4,105.61		WELL TYPE OIL					лими 15-189-2		1127111011		
WELL LOCATION	<u>.</u>	DEPARTMENT	CRACKIO				SAP BONB NUMB	ER De	scription		-
LIBERAL, KS		SEC / TWP / RNG	EMENT					LOSEST TO WELL	ement Prod आह	duction C	asing
WONDER HES EMP NAME / EMP # / (EXPOSURE HOURS)	C-3	28-34S-35W		HRS		_	LIBERA	_, KS			HR
Mclane, D 106322	3.0					-	_		<u> </u>		HRG.
EVANS, J 212723	3.0	W C	<del>/</del>	$oxed{oxed}$		_					
Tate, N 105953 Grubbs, D 219434	3.0	KC.	<u></u>	$\Box$		t	<del>                                     </del>		1	<u> </u>	
	R/T MILES	**************************************	<del>7 ( ) ( ) ( )</del>	MILES				R/THIL	S		R/TMILI
420995 54038 78202	20	AUG		-				-	-		
52938 77051	25	CONFID	FNTIAL					_	<u> </u>	<u> </u>	<del> </del>
ICarre Name	Times								I		
	Type: fom	To	Γ		ed Out		On Location		b Started	Job C	ompleted
Packer Type Bottom Hole Temp.	Set At Pressu	re	Date	7	06/04/2001		06/04/	2001	06/04/2001	06	04/2001
Retainer Depth	Total D	epth	Time		1330		1430		1549		649
Tools and Ac	ccessories Qtv i	Make	MAN AMIX	ANT TO	New/Use			Size Grade		To	Max. Allow
Float Collar			Casing	Ī.			779,911	-	KB		THE PROPERTY
Float Shoe Centralizers	<u> </u>	<del></del>	Liner		-			<del></del>	-		
Top Plug			Tubing		NEW	耳	4.7	2 3/8	SURFACE	3,296	
HEAD Limit clamp			Drill Pir					-			Shots/Ft.
Weld-A			Perfora	ations							011013/1 1.
Guide Shoe BTM PLUG			Perfora Perfora	ations	<del></del>						
Mud TypeD	Sensity	Lb/Gall	Hours	On:L	ocation 🦠 Hours 1	May 1	Operating Date	Hours Hours	Descrip	tion of Jot	Varorina ber
Disp. Fluid	ensity	Lb/Gal	6/4		3.0	ţ	6/4	1.0	<u> </u>		
Prop. Type Size Prop. Type Size		Lb		$\dashv$	RELE	A	<del>320</del>		<del> </del>		
Acid Type Gal. Acid Type Gal.		% =====		$\dashv$		ŀ			SEE	JOB LOG	
Surfactant Gal.		In		#	MUV	2	2002				
Fluid Loss Gal/L	_	In	<u> </u>		<del></del>	ŀ		_	·		
Gelling Agent Gal/L		In In		FF	OM CO	IF	DENTIA	-			
Breaker Gal/L	.b	in	Total :		3.0		Total :	1.0	1		
Blocking Agent Perfpac Balls	Gal/Lb Qty.		<u> </u>			į.	*Hvdraulic	Horsepow	er. i		<del></del>
Other Other			Ordere	<u>d</u>			Avail.	Rates in BE	Use	<u>d</u>	
Other			Treating	9	<del> </del>		Disp.		Overall		
Other			Feet			8	Cement Reason	Left in Pip		TNIOL	
							-	-			
Stage Sacks Cement   E	Bulk/Sks T		Additives		'Data			And the second second	W/Ra.		Lbs/Gal
1 60 MIDCON C		2 % CC 1/8# POLY							20.17	3.22	11.10
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	1									_	
			:::Sir	nmar	v519 93550	424	\$ \$7.67 £7.65 ±67 £				e deservated
Circulating	Displace	ement	- Contract of the contract of	F	Preflush:		BBI		Type:		<del>601166 - 11 - 11 11 11</del> 11 11 11 11 11 11 11 11 11 11
Breakdown	MAXIMI	OM			oad & Bkd	n: t	Gai-BBi		Pad:BbT	-Gal	
Average —————	Frac. G	radient		— <sub>т</sub>	reatment:	(	Gal - BBI		 Disp:Bbl		12.00
Shut In: Instant	5 Min	15 Min		<u> </u>	ement Slui	ΤV	BBI	34.4			
DARBOURNAGE LA LA LA CARRA	e de la constante de la consta	EARLINE STATE STATE	Castral Ta	<u> </u>	otal Volum	e J°io	DDI Joga Jangara	34.40	RECEN	/ED.	<u> </u>
THE INFORMATION STA				1			10.11				
CUSTOMER REPRESE	NTATIVE	E			Jell	1	CONTRACTOR	<u> </u>	AUG 20	<u> 2001 </u>	
				1	<del>// :</del>		SIGNATURE				

KCC WICHITA

## CONFIDENTIAL

## ORIGINAL

		_											
TA	LIBURTO	ON			JOB	LOG				1332700		06/04/01	
REGION NORTH A	MEDICA			NWA/CO	DUNTRY	ONTINE	NT			BDA / STATE KS		STEVENS	
MBU ID / EMPL #				H.E.S EN	APLOYEE N	<b>IAM</b> E	141			PSL DEPARTMENT		<u> </u>	
MCLI0101 LOCATION		<u> 106322</u>		COMPAN		cLANE		1/	<u>'00</u>	Cementing S	Ĕ		
LIBERAL TICKET AMOUNT				WELL TY	PE	OXY-	<u>USA</u>			APVUVI #		NE AINSWORTH	_
\$4,105.6 WELL LOCATION	1			DEPARTA		01	L,	<del></del>	1 7 20/	15-189-223	<u>76</u>		
LIBERAL,	KS			<b>ICEM</b>	ENT		5	AUG	1 % 200	Cerr	nen	t Production Casing	
LEASE NAME WONDER		Well N	ö. -3	28-34	P/RNG 45-35	vv	С	ONE	PENTIA	HES FACILITY (CLOSEST LIBERAL , K	TOW	ELL E	
HES EMP NAME/EMP # (E		HF		EMP NAME/EJ	AP # (EXPOSI	(RE HOURS)			MEJEMP # (EXPOSU			HE'S EMP HAME/EMP # (EXPOSURE HOURS)	HRS
Mclane, D		2.9				<u> </u>					<u> </u>		
EVANS, J 2		2.5	1				-						
Tate, N 105 Grubbs, D		3	╁╌				┝╌┢╴			-	╁		+
Grubos, D	Z13434	WEIRS, PUR	2 <b>62</b> 0	erar sa	<b>学生等</b>		i i i i i i i i i i i i i i i i i i i	y et a	7) Y 4 4 4 C				
Chart	Time	Rate	V	olume	Rate	Press	i.(PS	1)		Job		scription / Remarks	
No.		(врм)	(BBI	LNGAL		Csg.	WEST!	bg	1. 2. <b>4</b> 44.				
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	1554					1000			TEST TOO			·	
	1601	3.0		8.0				Į.	CIRCULAT	E WELL			
	1607	3.0	+	34.0	ļ				PUMP CEN	MENT			
<del></del>	1617	3.0	┵	11.5					PUMP DIS				
<u> </u>	1625 1636	3.0	١.	25.0		1500			TEST TOO			<del> </del>	
	1649	3.0	╁	23.0					REVERSE END JOB	CIRC. WELL		<del></del> -	
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									THANKS F	OR CALLING HA	LLI	BURTON	
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AUG 20 2001

KCC WICHITA

# LIBURTON

### A | |Halliburton Energy Services, Inc. - Houston, Texas 77056

ORIGINA Profes Number

1332700

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No.	Farm or Lease		County	State	Well Permit Number
C-3	WONDER		STEVENS	KS	15-189-22376
Customer		Well Owner		Job Purpose	
OXY-USA		OXY-USA		Cement F	roduction Casing

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED.

I the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. A. CUSTOMER REPRESENTATION - Customer warrants that the

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of laxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment. products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the data payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus attorneys fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus attorneys fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, and the plus attorneys fees of 20% of the unpaid account, or Halliburton's actual attorneys fees of 20% of the unpaid account at the plus attorneys fees of 20% of the unpaid account at the plus attorneys fees of 20% of the unpaid account at the plus attorneys fees of 20% of the unpaid account at the plus attorneys fees of 20% of the unpaid account at the plus attorneys fees of 20% of the unpaid account at the plus attorneys fees of 20% of the unpaid account at the plus attorneys fees of 20% of the unpaid account at the unpaid ac that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entitles Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all ilability, claims, costs, expenses, attornoy fees and damages whatsoover for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE. DEFENSE. INDEMETY AND HOLD HARMLESS obligations will apply even if the Bability and claims are caused by the sole, concurrent, active or re negligence, fault, or strict liability of one or more members of the McEburton Group, the unseaworthinese of any vessel or any defect in the data, products, suppli de or equipment furniched by any member or members of the Halifauton Group whether in the design, menufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halibuston Group" is defined as Halibuston Energy Services, Inc., its parent, subsidiary, and elisiated companies, insurers and subcontractors and all its/their officers, directors, employees; consultants and agents. <u>Customer's RELEASE. DEFENSE, RUEWINTY AND HOLD, MARMLESS</u> obligations apply whether the personal injury, Eness, death, property damage or loss is suffered by one or more members of the Haliburton Group, Customer, or any other person or entity. Customer agrees to sup such obligations assumed herein with flability insurance with limits of not less than \$500,000. Customer agrees to name Halibburton Group as named additional insurade on ad of its general liability policy(s). Customer agrees that its fability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

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- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well, if the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and meterials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during leading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents,
- LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remody in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of retying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP, Halliburton

INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM TIJE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL

- GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three G arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable, Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer person that lightly upon shall not be bound by any modifications to this Contract

of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Ho	ouston, TX, 77020.
I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELE	ASE AND INDEMNITY LANGUAGE WHICH RECEIVED
CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOT	TICE AND I REPRESENT THAT AM AUTHORIZED
TO SIGN THE SAME AS CUSTOMER'S AGENT.  SIGNED: DATE:	NOV 1 2 2002 AUG 2 0 2001
CUSTOMER Authorized Signatory	KCC WICHITA
Customer Acceptance of Materiels and Services	THE TOTAL CONTIDENTIAL
THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED	July Slut
ORDER NUMBER <u>1332700</u>	CUSTOMER Authorized Signatory

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TICKET AMOUNT \$9,493.76		WELL TYPE OIL	ĺ	JR	IGIN	15-189-2	2376			
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Circulating Breakdown	_MAX	acement			Preflush: Load & Bkdn:	BBI Gal - BBI	30.00	Type:	10% C bl -Gal	.C. & SF
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Average Shut in: Instant		. Gradient			Treatment: Cement Sturry	Gal - BBI	60.0	Disp:		
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CUSTOMER REPRESE					F	<u>ک</u> م	ع المنا	كند		
L						SIGNATURE				<del></del>

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\$9,493.76			WELL TYP	E	Oll	CONFI	ENTIAL	45-189-22376	DITTIOL .
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Arnett, J 22			<del></del>	-					
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							RIG UP	LOOD ON L AGGLOS	MERT JOTOT EQUIP.
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<b></b>	2050	4.0	10.0		300		PUMP 10	BBLS. SUPER FLUS	ВН
<b></b>	2054	4.0	5.0		250			BL FRESH WATER	
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### **Work Order Contract**

Halliburton Energy Services, Inc. Houston, Texas 77056

1319053

O: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING.

TRODUCTO, COLLEGATO MATERIA	THE STORE OF SERVICING	<del> </del>		
Well No Farm or Lease	County	State V	Veil Permit Number	
C-3( WONDER 7	STEVENS	KS. 1	15-189-22376	_
Customer	Well Owner	Job Purpose		_
OXY U.S.A.	OXY U.S.A.	Cement Prod	duction Casing	
	THIS WARD ARREST ALICT DE CYMEN DES	CODE WORK IS COMMENCED		

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Hallburton Energy Services, Inc.

(hereinafter "Halliburton").

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until peid at the highest lawful contract rate applicable, but never to exceed 18% per ennum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and count costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary. C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Hallburton Group from any and all liability for any and all damages whatsoever to property of any
- kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Hatilburton Group HARMLESS from and against any and a lizbility, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage stishing from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion: subsurface pressure: radioactivity; and pollution and contamination and its cleanup and control. KCC

CUSTOMER'S RELEASE DEPENDE MODIFITY AND HOLD HARMESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or rangingance, fault, or strict liability of one or more mambers of the Hellburton Group, the unsequenthiness of any vessel or any defect in the data, products, suppli is or equipment furnished by any member or members of the Hallburton Group whether in the design, manufacture, maintenance or merketing thereof or from a failure to m of such detect. "Hallburton Group" in defined as Hallburton Energy Services, Inc., its parent, subsidiers, and efficient commence, insurem and subcommences and all bis/half officers, directors, employees, consultants and agents. Octower's RELEASE, DEFERSE, HOUSERTY AND HOLD HARBILESS obligations apply whether the personal Injury, Minesa, death, property dismage of loss is suffered by one or more members of the Helliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with limbility insurance with limbs of not less than \$500,000. Customer agrees to name Haliburton Group as named additional insurads on as of its garanti liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and se may be required by applicable local law for the provisions of this Contract to be enforced.

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- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that italiburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton, Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTO TO SIG

MER ACKNOW	LEDGES IS CONSPICUOUS AND AFFORDS FAIR AND	ADEQUATE NOT	TCE AND I REPRESENT THAT	I AM AUTHOR	(IZÉD
N THE SAME AS	CUSTOMER'S AGENT.				
SIGNED:	Double Riv	DATE:	5-28-01	TIME-	1

Customer Acceptance of Materiels and Services

ORDER NUMBER

TIME:

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE FOREIVED

**CUSTOMER Authorized Signatory** 

1319053 AUG 20 2001 CUSTOMER Authorized Signatory FROM CONFIDENTIAL

HALLIBURTON	JOB SI	JMMAR		1300257	TICKET DAT	05/16/0	1
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\$14,077.20	DEPARTMENT	- ; [7.	<del>                                      </del>	SAP BOMB NUMBER	Description		<del></del>
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King,K 105742	7.0						
Garza, C 194445 WalKINGSTICK, D	8.0 8.0	· · · · · · · · · · · · · · · · · · ·	<del>                                     </del>	icc —	+		<del>-  </del> -
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10243558//75821 4 Form, Name	<b>15</b>		L COK!	FIDENTIAL I	<u> </u>		
Form. Thickness From	omTo			On Location	Job Started	Job C	ompleted
Packer Type Bottom Hole Temp.	Set At Pressure	Date	05/16/2001	05/16/2001	05/16/2	:001   05	/16/2001
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Blocking Agent Perfpac Balls	Gal/Lbt. LEA	<u>se</u> u		Hydraulic Horse	power		
Other		Ordere	ed	Avail. Average Rates	-	Used	_
Other		Treatin	<u></u>	Disp	Ove	erall	
Other	FROM CONFI	DFNT Abet	44	Cement Left in Reason		SHOE JOINT	
Stage Sacks Cement Bu	ulk/Sks	Additive	ement Data s		1 V	W/Rq. Yield	Lbs/Gal
		# POLYFLAKE # POLYFLAKE				11.76 2.10 6.30 1.34	
TAIL 100 TILLIN. FEOD	2700, 170	# FOLTFEARE				0.30 1.34	14.0
				<del></del>			<del>}</del>
O'contained		Su	mmary				
Circulating Breakdown	Displacement MAXIMUM	<del></del>	Preflush: Load & Bkdn:	BBI Gal - BBI	Typ Pad	oe: d:Bbl -Gal	
Lost Returns-\ Cmt Rtm#Bbl	Lost Returns-N Actual TOC		Excess /Return Calc. TOC:		Cal	lc.Disp Bbl tual Disp.	108
Average Shut in: Instant	Frac. Gradient 5 Min.		Treatment:	Gal - BBI 22		p:Bbl	
			Total Volume	BBI #V	ALUE!		
Frac Ring #1 THE INFORMATION STA	Frac Ring #		Frac Ring	# 3	Frac R	ling # 4	
CUSTOMER REPRESEN		CURRECT					
			<u> </u>	SIGNATURE			

CONFIDENTIAL ORIGINAL

			T ====					TICKET #	TICKET DATE	
REGION HA	LLIBL	ĪRTON	INWA/CO		LOG			1300257	05/16/01	
NORTH AN	MERICA	LAND	MID (	CONT	INENT I	JSA		KS	SEWARD	
MBUID/BMPL#	106	328		PLOYEE N				PSL DEPARTMENT  Cementing Sei  CUSTOMER REP / PHONE	rvices	
LIBERAL			COMPANY	,	OXY	JSA		CUSTOMER REP / PHONE	DAVID RICE	
110KET AMOUNT \$14,077.2	Λ		WELL TYP	Ē	Oll			APVUWI #		
WELL LOCATION			DEPARTM					JOB PURPOSE CODE	· · · · · · · · · · · · · · · · · · ·	
12W, 1 1/2	N OF LI	BERAL Well No.	CEM SEC/TW	ENT P/RNG I-35W				HES FACILITY (CLOSEST TO	nent Surface Casing	
WONDER		C-3						LIBERAL	- · · · · · · · · · · · · · · · · · · ·	
Korbe, N 10		HRS	HES EMP NAME/EM	PERPOSU	RE HOURS)	HRSPHES EMP NA	ME/EMP ( (EXPOSU	E HOURS)	RS PES EMP NAME/EMP ((EXPOSURE HOURS)	HRS
King,K 105		7				┼┼─			<del></del>	╅
Garza, C 19	-	8	<del>                                     </del>			<del>                                     </del>		,	<del></del>	<del>   </del>
Walkingst		8								_
		Rate -	r				,	6		
Chart	Time	**	Volume			s.(P\$I)		Job D	escription / Remarks	
No.	1630	(BPM)	(BBL)(GAL)	N2	CSG:	Tbg	I			
	1930	-	<del> </del>			<del>  -</del> -	CALLED		<del></del>	
<del>-</del>	1930		<del>                                       </del>				ON LOCA	FETY MEETING		
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	0055 0102	5.0	36.0	<del> </del>		150		AIL CEMENT 150S	KS@14,8#	
	0102	<del>                                     </del>	30.0			<del>  -</del>	RELEASE		<del></del>	
	0104	6.5	0.1	<del>                                     </del>		50		SPLACEMENT	<del></del>	
	0119	2.5	98.0			400	SLOW RA			
	0124	2.0	108.0		[	475//900	BUMP PL	UG		
	0125			L			RELEASE	PRESSURE		
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							THANK Y			
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# HALLIBURTON

applicable local law for the provisions of this Contract to be enforceable

### Work Order Contract

Order Number

1300257

Halliburton Energy Services, Inc. ONFIDENTIA

70012	SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. Farm or Lease	County	State	Well Permit Number
C-3_ WONDER	SEWARD	KS	
Customer	Well Owner	Job Purpose	
OXY USA	OXY USA	Cement Sur	face Casing

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED.

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, inc. (hereinafter "Halliburton").

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment. products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid belance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary. C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any
- owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, liliness, death, property damage and loss resulting from: loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral

kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest

CUSTOMER'S RELEASE, DEFENSE, INDENNITY AND HOLD MARKLESS obligations will apply even if the fiability and claims are caused by the sole, concurrent, active or selve neglicence, fault, or strict liability of one or more members of the Haliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplie is or equipment furnished by any member or members of the Haliburton Group whether in the design, manufacture, maintenance or merketing thereof or from a failure to warn of such defect. "Haliburton Group" is defined as Haliburton Energy Services, Inc., its perent, subsidiary, and affiliated companies, insurers and authorities and all eir officers, directors, employees, consultants and agents. <u>Customor's RELEASE, DEFENSE, NDERWITY AND HOLD HARMLESS</u> obligations apply whether the personal injury, illness, death, property demage or lose is suffered by one or more members of the Haliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with Exhibity insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insurance with limits of not less than \$500,000. general Sability policy(s), Customer agrees that its Sability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by

explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

KCC AUG 17 2001

EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halfiburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials white in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship

substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire;

and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton

INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by

third parties.

GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL

- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three G arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- MODIFICATIONS Customer agrees that Italiabuton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton, Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

· I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AND ADEQUATE NOTICE AND I ADDRIVED FAIR AND ADEQUATE NOTICE AND ADDRIVED FAIR AND ADDRIVED FAIR AND ADDRIVED FAIR AND ADEQUATE ADDRIVED FAIR AND ADDRIVED FAIR TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:	David E Rie	DATE:	5-16-01	TIME: NON 2 2002
	CLICTOMED As thermad Signature			

Customer Acceptance of Materiels and Services

FROM CONFIDENTIAL

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIVED MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

ORDER NUMBER

1300257

AUG 2 0 2001

CUSTOMER Authorized Signatory

KCC WICHITA