

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
AOO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5447
Name OXY USA Inc.
Address P. O. Box 26100
Oklahoma City, OK 73126-0100
City/State/Zip _____

Purchaser PEPL

Operator Contact Person Raymond Hui
Phone (405) 749-2471

Designate Type of Original Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

Date of Original Completion: 9-9-1989

DATE OF RECOMPLETION:
3-29-1989 6-7-1989
Commenced, Completed

Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)?

API NO. 15- 189-21194 -00-01
County Stevens
CN/2 NW/4 Sec 27 Twp 34S Rge 35 East West

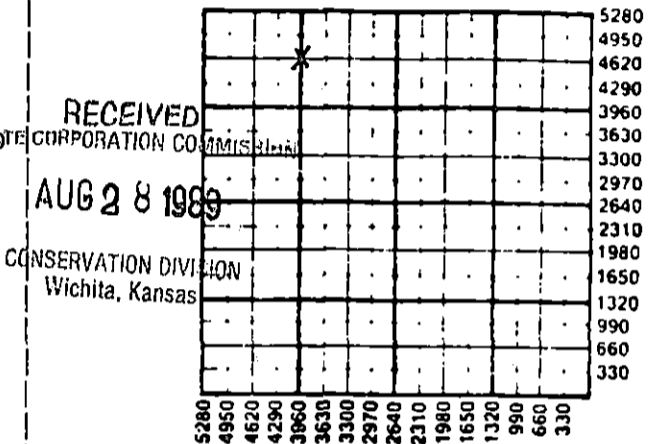
4620 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Blackmer A Well # 2

Field Name Kansas Hugoton Gas

Name of New Formation Chase

Elevation: Ground 2985' KB 2996'
Section Plat



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries Title Engineering Manager Date 8-24-1989

Subscribed and sworn to before me this 24th day of August 19 89

Notary Public Marsha G. Wilson Date Commission Expires 4-1-92

X P1

SIDE TWO

Operator Name OXY USA Inc. Lease Name Blackmer A Well # 2
 Sec 27 Twp 34S Rge 35 East West County Stevens

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name	Top	Bottom
Winfield	2774	2810
Odell	2765	2767
Krider	2720	2760
Herington	2690	2711
Hollenberg	2660	2672

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	2660	2810	No additional cementing /squeeze report.		
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
1 shot/2'	2774-2810 (36';18 shots)	Acidized Chase w/5000 gals 15% HCL acid.
	2765-2767 (2';2 shots)	Frac'd Chase w/79700 gal N2 foam
	2720-2760 (40';20 shots)	
	2690-2711 (21';11 shots)	
	2660-2672 (12';6 shots)	

PBTD 3092' Plug Type Cement Plug

TUBING RECORD:

Size 2-3/8" Set At 2809' Packer At --- Was Liner Run? Y N
 Date of Resumed Production, Disposal or Injection 4-28-1989
 Estimated Production Per 24 Hours --- bbl/oil --- bbl/water
300 MCF gas --- gas-oil ratio