

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-189-21194-0000

County Stevens

C-N/2 NW/4 Sec. 27 Twp. 34 Rge. 35 East West

4620 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

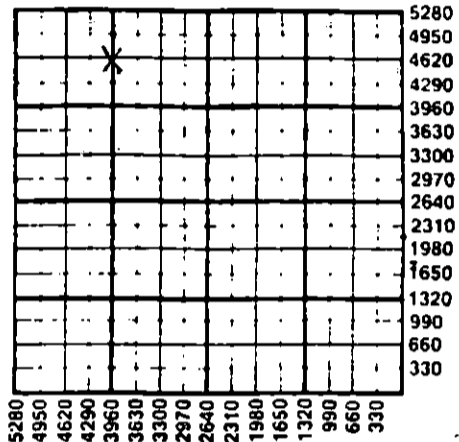
Lease Name Blackmer A Well # 2

Field Name Kansas Hugoton

Producing Formation Hugoton

Elevation: Ground 2985 KB 2996

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

MAR 02 1989

CONSERVATION DIVISION
Wichita, Kansas

Operator: License # 5447
Name OXY USA Inc
Address P. O. Box 26100
Oklahoma City, OK 73126-0100
City/State/Zip

Purchaser PEPL

Operator Contact Person Raymond Hui
Phone (405) 749-2471

Contractor: License # 5141
Name Zenith Drilling Company

Wellsite Geologist David Smith
Phone (405) 749-2000

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-27-88 9-9-88 Pending
Spud Date Date Reached TD Completion Date

6800' 3092'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1690' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T88-262

Groundwater 4500 Ft North from Southeast Corner
(Well) 4080 Ft West from Southeast Corner of
Sec 27 Twp 34 SRge 35 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries

Title Engineering Manager Date 3-1-1989

Subscribed and sworn to before me this 1st day of March 1989

Notary Public Marsha G. Wilson

Date Commission Expires 4-1-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
3-2-89

Sec. 27 Twp. 34 Rge. 35

Operator Name OXY USA Inc Lease Name Blackmer A Well # 2

Sec. 27 Twp. 34S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Ran Microlog, Dual Induction-SFL w/SP & GR, Compensated Neutron-Lithodensity w/GR & Caliper, BHC Sonic logs. Ran CBL w/GR & CCL from PBTD of 3092' to 48'. Ran CET w/GR & Scan from PBTD to 1690'. Ran BHC Sonic w/GR & Caliper from 1677' to surface.

Name	Top	Bottom
Anhy. Shale & Lime	0	1691
Lime	1691	2480
	2480	6800
TD		6800
PBTD		3092

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor Pipe	32"	20"		32'	Redi-Mix	3 yds.	
Surface	12-1/4"	8-5/8"	24#	1690'	Cl C	625	6% total gel, 2% CaCl ₂
Production	7-7/8"	5-1/2"	14#	3140'	Cl C	625	6% total gel, 2% CaCl ₂ , #/sx floc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	Waiting for completion.			Waiting for completion.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled