

10/19/84
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5447
name Cities Service Oil & Gas Corp.
address 3545 NW 58th Street

City/State/Zip Oklahoma City, OK 73112

Operator Contact Person Raymond Hui
Phone (405) 949-4400

Contractor: license # 7860
name Johnson Drilling Co.

Purchaser: Citgo Petroleum Corp.

Wellsite Geologist David Smith
Phone (405) 949-4400

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-22-84 7-6-84 10-9-84
Spud Date Date Reached TD Completion Date

6630' 6592'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1696' KB feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 189-20706-00-00
County Stevens
(554' FSL, 554' FEL)
SE SE SE Sec 26 Twp 34S Rge 35 West

554 Ft North from Southeast Corner of Section
554 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Winter D Well# 1

Field Name Kinney

Producing Formation Chester

Elevation: Ground 2967' KB 2966'

RELEASED
Date: FEB 1 1984
FROM CONFIDENTIAL
RECEIVED
STATE CORPORATION COMMISSION
NGV 08 1984
CONSERVATION DIVISION
Wichita, Kansas

5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-340

Groundwater 604 Ft North From Southeast Corner and
(Well) 454 Ft. West From Southeast Corner of
Sec 26 Twp 34 Rge 35 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D-57710

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D.G. Oliver
Title Engineering Manager Date 11-5-84

Subscribed and sworn to before me this 6th day of November 1984

Notary Public Joyce L. Hester
Date Commission Expires 6-12-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 26 Twp. 34 Rge. 35

CONFIDENTIAL

SIDE TWO CONFIDENTIAL

Operator Name Cities Service Oil & Gas Corp. Well# Winter D. SEC. 26 TWP. 34 RGE. 35 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Electric Logs:

Dual Ind. Log w/GR & Caliper, Minilog w/GR, Density Neutron Log w/GR.

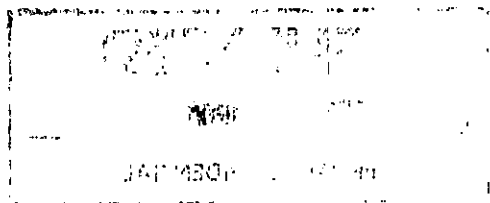


Table with 3 columns: Name, Top, Bottom. Rows include Surface, Clay, Sand; Sand, Redbed, Shale; Glorietta Sand; Shale; Anhydrite; Shale; Lime & Shale. Total Depth 6630', P.B.T.D. 6592'.

RELEASED

FEB 07 1986

FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD. Includes details on hole size, casing set, setting depth, cement type, and perforation data.

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

6488-6504'

Chester

Dually Completed.
 Commingled