	F IN A THE THE MARKET AND THE PROPERTY OF THE P	
Effective Date: OIL & GAS CONSE	F	Form C-1 March 2010 must be Typed nust be Signed
Must be approved by KCC five (must be Filled
Expected Spud Date: 06/23/2014	Spot Description:	Line of Section
Address 1: _345 RIVERVIEW ST., STE 540 Address 2:	(Note: Locate well on the Section Plat on reverse side) County: Rooks Lease Name: Stice Well #:	
CONTRACTOR: License#_ 33493 Name: American Eagle Drilling tLC	Field Name: Webster Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle	Yes ∑No
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic; # of Holes Other Other: If OWWO: old well information as follows:	Nearest Lease or unit boundary line (in footage): 400 Ground Surface Elevation: 1957 Estimated Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 180 Depth to bottom of usable water: 740 Surface Pipe by Alternate:	feet MSL Yes X No Yes X No
Operator: Well Name: Original Completion Date: Original Total Depth:	Length of Conductor Pipe (if any): Projected Total Depth: 3600 Formation at Total Depth: Arbuckle Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	Well Farm Pond Other: hauled DWR Permit #: (Note: Apply for Permit with DWR Will Cores be taken?	Yes ⊠No
AFFII The undersigned hereby affirms that the drilling, completion and eventual plugg	If Yes, proposed zone: Received DAVIT KANSAS CORPORATION COM ging of this well will comply with K.S.A. 55 et. seq.	VIMISSION
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each d. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the u. 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugged. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented for pursuant to Appendix "B" - Eastern Kansas surface casing order #133	MAY 0 6 20 critiling rig; **CONSERVATION DIVIS WICHITA KS or circulating cement to the top; in all cases surface pipe shall be sunderlying formation. **Stoffice on plug length and placement is necessary prior to plug if or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud	SION set aging; date.

Submitted Electronically

For KCC Use ONLY API # 15 - 15-163-24222-00-00		
Conductor pipe required 0 Minimum surface pipe required 760 Approved by: Rick Hestermann 06/08	feetfeet per ALT. XI 1 1	
This authorization expires: 06/09/2015 (This authorization void if drilling not started within 12 months of approval date.)		
Spud date: Agent:		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;

 $\boldsymbol{\omega}$

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or parmit has expired (See; authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 5/le 11