

KANSAS CORPORATION COMMISSION For KCC Use: 10/13/2014 Effective Date: OIL & GAS CONSERVATION DIVISION

1226774

Form C-1 March 2010 Form must be Typed Form must be Signed

SGA?Yes _X_JNo	Mus	t be approved by KCC five	I ENTIOUKILL All blanks must be (5) days prior to commencing well	e Filled
Form KS	ONA-1, Certification of	Compliance with the Kensas S	urface Owner Notification Act, MUST be submitted with this form.	
Expected Spud Date:	10/27/2014		Spot Description:	
		ay year	NW - SW - SW - SE Sec. 23 Twp. 18 S. R. 14 E	Xw
OPERATOR: License#	31725		(20020) 509 feet from N / X S Line of S	
Name: Shelby Resources	LLC		2542 feet from X E / W Line of S	Section
Address 1: 2717 Canal Bl			Is SECTION: Regular Inregular?	
Address 2: Suite C			(Note: Locate well on the Section Plat on reverse side)	
City: HAYS	State: KS	Zip: 67601 +	County: Barton	
Contact Person: Chris Go	ttschalk	·	Lease Name: Four Corners Unit Well # 1-231	
Phone: 785-623-1524			Field Name; Wildcat	
CONTRACTOR: License#	5142		Is this a Prorated / Spaced Field?	
Name: Sterling Drilling Company			Target Formation(s): Arbuckle	
		· · · · · · · · · · · · · · · · · · ·	Nearest Lease or unit boundary line (In footage): 98	
Well Drilled For:	Well Class:	Type Equipment:		et MSL
XOil ☐Enh f	RecInfield	Mud Rotary	·	
Gas Stora		Air Rotary	Water well within one-quarter mile:	l-moved.
Dispo	osal XMildcat	Cable	<u>.</u>	⊠No
Seismic ;#	of Holes Other	- COC MICHITA	Depth to bottom of fresh water: 180	
Other:		KCC WICHITA	Depth to bottom of usable water: 320	
TIFOMMO: old well	information as follows:	APR 1.7 2015	Surface Pipe by Alternate:   X	
	MIDING CONTRACTOR	APR 1. 1 LOID	Length of Surface Pipe Planned to be set: 850	
•		RECEIVED	Length of Conductor Pipe (if any):	
			Projected Total Depth; 3500	
Original Completion Da	ate:Origi	nal Total Depth:	Formation at Total Depth: Arbuckle	
Directional, Deviated or Ho	rizontal walibora?	Yes No	Water Source for Drilling Operations:	
f Yes, true vertical depth:			Well Farm Pond Other:	
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWR [ ])	
(CC DKT #:			Will Cores be taken?	<b>⊠</b> No
Oil & Gas leases w/ı	nnolina clausos att	ached	If Yes, proposed zone:	
011 0 000 100000 111	pooling viduooo ute	wo	ii les, proposed zone.	
		AFF	DAVIT	
The undersigned hereby	affirms that the drilling	, completion and eventual plug	ging of this well will comply with K.S.A. 55 et. seq.	
t is agreed that the follow	ving minimum requirem	ents will be met:		
1. Notify the appropri	ate district office prior	to spudding of well;		
		drill shall be posted on each		
		specified below <i>shall be set</i> by	r circulating cement to the top; in all cases surface pipe shall be set	

- through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

## Submitted Electronically

For KCC Use ONLY API # 15 - 15-009-26037-00-00					
Conductor pipe required 0					
Minimum surface pipe required 340 feet per ALT. I Approved by: Rick Hestermann 10/08/2014					
This authorization expires: 10/08/2015 (This authorization void if drilling not started within 12					
Spud date: Agent:					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;

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- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of soud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired / Date: 4-14-6015 Signature of Operator or Agent:
Signature of Operator or Agent:
- em potrule