

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-137-20542-00-00
Spot: NENESWNE Sec/Twnshp/Rge: 7-1S-23W
1380 feet from N Section Line, 1540 feet from E Section Line
Lease Name: SPRIGG Well #: 1
County: NORTON Total Vertical Depth: 3565 feet

Operator License No.: 33629
Op Name: GREAT PLAINS ENERGY, INC.
Address: 6121 S 58TH ST, STE B
LIN COLN, NE 68516

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3565		150 SX
SURF	8.625	220		185 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/25/2015 10:00 AM
Plug Co. License No.: 33755 Plug Co. Name: QUALITY PLUS OILFIELD SERVICES, LLC
Proposal Rcvd. from: JOHN MONDERO Company: GREAT PLAINS ENERGY INC. Phone: (785) 475-7245

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement, 8 sx gel and 250 # hulls.
8 5/8" surface casing set at 220' w/185 sx cement. 5 1/2" production casing set at 3565' w/150 sx cement. TD 3565'. PBTD 3546'. Port Collar set at 1856' w/185 sx CWC. Perforations: 3517' - 3525', 3314' - 3318' (squeezed with 50 sx cement).

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/24/2015 11:30 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Swabbed casing to perforations. Connected to 5 1/2" production casing. Pumped 75 sx cement w/250 # hulls followed by 7.5 sx gel and 180 sx cement. Pressured to 1400 psi. Shut in pressure 200 psi. Connected to 8 5/8" surface casing and pumped 5 sx cement. Maximum pressure 200 psi.

GPS: 39.98349N -099.94970W

Perfs:

Top	Bot	Thru	Comments
3517	3525		
3314	3318		

Remarks: SWIFT SERVICES

Plugged through: CSG

5/6/15 CKM

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

APR 27 2015

Received
KANSAS CORPORATION COMMISSION

Form CP-2/3

MAY 01 2015

CONSERVATION DIVISION
WICHITA, KS