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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 007-22,096-0000

140' S. C. W/2, SEC. 5, T. 31 S, R. 12 W/X

2500 feet from S section line

3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7963

Lease Name Kumberg Well # 5-12

Operator: Fancher Oil Company

County Barber

Name & Address 1801 California St., Suite 4450

Well Total Depth 4700 Arbuckle feet

Denver, CO 80202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 208

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Red Tiger Drilling Company License Number 5302

Address 1720 Kansas State Bank Building, Wichita, KS 67202

Company to plug at: Hour: 5:00 am Day: 5 Month: December Year: 19 85

Plugging proposal received from Jerb Ogle

(company name) Red Tiger (phone) 316-263-2371

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1790 Anhydrite 656'

1st plug in the Arbuckle if 50' or more with 50 sx cement

2nd plug at 775' with 50 sx cement (or at the base of the Anhydrite)

3rd plug at 275' with 50 sx cement (or 30' below the base of the surface pipe) solid bridge

4th plug hulls - plug at 40' -- cement to surface with 10 sx cement

6th plug to circulate rat hole with 15 sx cement, 7th plug to circulate mouse hole with 10 sx cement

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None x

Operations Completed: Hour: 7:30 am Day: 5 Month: December Year: 19 85

ACTUAL PLUGGING REPORT 1st plug at 750' with 50 sx cement, 2nd plug at 250' with 50 sx cement, 3rd & 4th plugs - solid bridge - hulls - plug at 40' -- cement to surface with 10 sx cement. 5th plug to circulate rat hole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by BJ-Titan #84103 (if additional description is necessary, use BACK of this form.)

RECEIVED

STATE CORPORATION COMMISSION

INVOICED (and not) observe this plugging.

DEC 10 1985 12-10-85

DATE DEC 16 1985

Signed Steve Durrant (TECHNICIAN) CONSERVATION DIVISION Wichita, Kansas

INV. NO. 11520

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date November 5 1985

API Number 15- 007-22, 096-0000

OPERATOR: License # 7963
Name: Pancher Oil Company
Address: 1801 California Street, Suite 4450
City/State/Zip: Denver, Colorado 80202
Contact Person: Stephen W. Barnes
Phone: (303) 296-6600

140S/C W/2 Sec. 5 Twp. 31 S. Rg. 12
2500 3960
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name: Red Tiger Drilling Company
City/State: Wichita, Kansas

Nearest lease or unit boundary line 1180 feet
County: Barber
Lease Name: Kumberg Well # 5-12

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Ground surface elevation 1790 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 1X 2
Depth to bottom of fresh water 150 feet
Depth to bottom of usable water 200 feet
Surface pipe planned to be set 200 feet
Projected Total Depth 3750 feet
Formation: Douglas Sandstone

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
cementing will be done immediately upon setting production casing.
Date 10/25/85 Signature of Operator or Agent Stephen W. Barnes Title: Petroleum Engineer

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2
This Authorization Expires 1-28-86 Approved By 10-28-85

Set 200' of 8 5/8" on 11/22/85

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays). 50' Arb. Any. 700'

1st plug @ 625-775 feet depth with 50 sxs of Class "A"
2nd plug @ 125-275 feet depth with 50 sxs of Class "A"
3rd plug @ Surface - 40 feet depth with 10 sxs of Class "A"
4th plug @ feet depth with sxs of
5th plug @ feet depth with sxs of
(2) Rathole with 15 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- Legal, T, S, R
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent

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DEC 10 1985