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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 007-21.734-0-00

W C SW SW, SEC. 13, T 31 S, R 12 WXX

660 feet from S section line

4680 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5087

Lease Name Wiscaver Well # 1-13

Operator: Texas Energies, Inc.

County Barber 145.60

Name & Address P. O. Box 947

Well Total Depth 4480 feet

Pratt, KS 67124

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 428

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P. O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10:30 am Day: 20 Month: June Year: 19 85

Plugging proposal received from Bill Fulls

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" at 4473' PBD 4423' Perfs at 4340-4343

1st plug pump 50 sx cement to bottom

2nd plug squeeze well with 3 sx hulls, 20 sx gel, 1 sack hulls, release 8 5/8" rubber plug and pump 125 sx cement.

Plugging Proposal Received by Robert B. Tarbutton (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 11:15 am Day: 20 Month: June Year: 19 85

ACTUAL PLUGGING REPORT 1st plug pumped 50 sx cement to 3850', 2nd plug squeezed well with 3 sx hulls, 20 sx cement, 1 sack hulls, released 8 5/8" rubber plug and pumped 125 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
7-01-85  
JUL 01 1985

Maximum pressure 500 and shut in 450 psi

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Recovered 2990' 4 1/2" casing. Used 60/40 Pozmix 6% gel

(if additional description is necessary, use BACK of this form.)

Jack Luthi observed the plugging  
(old ~~work~~) observe this plugging.

INVOICED

Signed Steve Bennett (TECHNICIAN)

DATE 7-12-85

INV. NO. 8926