

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 2078
Wichita, Kansas 67202

9-19-97

2- 040922

API NUMBER: 1970 15-095-202140000

C SENE

~~NW/4~~ SECTION 1 TOWNSHIP 30 RANGE 7W

OPERATOR LICENSE # 31378

3300 FEET FROM S SECTION LINE

OPERATOR Universal Resources Corp.

40660 FEET FROM E SECTION LINE

NAME 44 SE 20th Road

ADDRESS Great Bend KS.

LEASE NAME: Nunamaker #1

COUNTY Kingman

WELL TOTAL DEPTH: 4114' 133.71

PIPE: 5 1/2 4113'

SURFACE CASING 8 5/8 253'

ABANDONED OIL WELL xx GAS WELL _____ INPUT WELL _____ SWD _____ D&A _____

OTHER WELL AS HEREINAFTER INDICATED: _____

PLUGGING CONTRACTOR: Mikes Testing and Salvage

ADDRESS: Chase KS.

LICENSE: 31529

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 24 1998

CONSERVATION DIVISION
WICHITA, KS

COMPANY TO PLUG AT: HOUR: _____ DAY: _____ MONTH: _____ YR: _____

PLUGGING PROPOSAL RECEIVED FROM: Manny Boatright

COMPANY NAME: Mikes Testing and Salvage PHONE: _____

WERE: Perfs. 4093-971 Pipe squeezed from 2090'-2095' with
to 4040' and 5 sks cement 500 sks. Cement.

35 sks @ 1150'

35 sks @ 750'

Circ. From 300'-0'

PLUGGING PROPOSAL RECEIVED BY: Steve Van Gieson

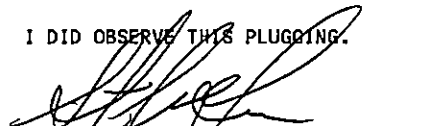
PLUGGING OPERATIONS ATTENDED BY AGENT? ALL () PART (~~xxx~~) NONE ()

COMPLETED: HOUR: 1430 DAY: 19 MONTH: 9 YEAR: 1998 97

ACTUAL PLUGGING REPORT: The Perfs were covered with sand from 4106'-4000' and capped with 5 sks of Cement. The 5 1/2 was recovered from 750' where 35 sks of cmt was spotted. The 5 1/2 was pulled to 300' where cement was circulated to surface. The remaining pipe was pulled from the wellbore and the cement was topped off.

REMARKS: Allied Cementing 60/40 4%

I DID OBSERVE THIS PLUGGING.


Steve Van Gieson

FORM CP-2/3
REV. 3/90

INVOICED

DATE 3-25-98
INV. NO. 50308