

15-175-00092-0001

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER _____

LEASE NAME Jury #1

WELL NUMBER _____

SPOT LOCATION SE SE NW/4

SEC. 26 TWP. 33 RGE. 31w (E) or (W)

COUNTY Seward

Date Well Completed _____

Plugging Commenced 11/26/84

Plugging Completed 11/30/84

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR A.L. Abercrombie, Inc.

ADDRESS 801 Union Center, Wichita, Ks. 67202

PHONE # () _____ OPERATORS LICENSE NO. 5393

Character of Well _____
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing formation _____ Depth to top _____ bottom T.D. 5910'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	200'	none
				5 1/2"	5862'	2527'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Pumped bottom with 1 sack hull, & 50 sacks cement, pushed plug to 5000'. Shot pipe at 4300', 4100', 3900', 3500', 3000', 2700', & 2527'. Pulled 77 joints of pipe. Plugged well with 2 hulls, 10 gel, 70 cement, 15 gel, 1 hull, & 150 sacks 60/40 poz 2% gel 3% c.c. Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050

Address Box 347, Chase, Ks. 67524

RECEIVED
STATE CORPORATION COMMISSION

STATE OF Kansas COUNTY OF Rice, ss.

DEC 07 1984

R. Darrell Kelso (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

CONSERVATION DIVISION
Wichita, Kansas

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 6th day of December, 1984



My Commission expires: _____

Irene Hoover
Notary Public

T. G. WRIGHT

CONSULTING GEOLOGIST

246 EAST WASHINGTON ST. - PHOENIX, ARIZONA

WIGHTMAN BUILDING

PHOENIX, ARIZONA

REPORT OF FIELD WORK

Elmer Oil Co. - 71 Street

Elmer, Oklahoma

Elmer, Oklahoma

Elmer, Oklahoma

Mr. Elmer Elmer

Elmer, Oklahoma

Elmer, Oklahoma

Elmer, Oklahoma

Dear Sir:

The following are the geologic formations and well-
tractions encountered and a record of the tests made
on the Elmer Oil Co. well at the location in the vicinity of
Elmer, Oklahoma. The following operations continued to the
depth of 1000 feet. Samples were examined from 1000 feet at intervals
of 100 feet. Sample descriptions are enclosed herewith.
The log has been prepared in accordance with the standard
of the American Petroleum Institute.

DESCRIPTION OF WELL

Log of Test Results - Well No. 71 Street

1000 - 1050 feet - Sandstone with some oil. No gas.
Oil on top of oil or gas.

1050 - 1100 feet - Sandstone with some oil. No gas.
Oil on top of oil or gas.

1100 - 1150 feet - Sandstone with some oil. No gas.
Oil on top of oil or gas.

1150 - 1200 feet - Sandstone with some oil. No gas.
Oil on top of oil or gas.

1200 - 1250 feet - Sandstone with some oil. No gas.
Oil on top of oil or gas.

1250 - 1300 feet - Sandstone with some oil. No gas.
Oil on top of oil or gas.

1300 - 1350 feet - Sandstone with some oil. No gas.
Oil on top of oil or gas.

1350 - 1400 feet - Sandstone with some oil. No gas.
Oil on top of oil or gas.

Open end 60-14-117

570-72 Limestone, thin, fossiliferous to fine, shaly, and non-streaky, no stain or odor of oil or gas.

571-75 Limestone, fossiliferous, shaly, and non-streaky, no stain or odor of oil or gas.

572-74 Limestone, thin, shaly, and non-streaky, no stain or odor of oil or gas.

Open End Test 4680 - Run over one hour, shut in 15 min. heavy flow, about 100 feet of oil, recovered 100 feet of oil, 500 feet of 48 cut salt water. The above data will be compared with the data in salt water. Flow pressure 22.5, bottom hole pressure 12.7.

577-68 Limestone, thin, shaly, fossiliferous to fine, shaly, and non-streaky, no stain or odor of oil or gas.

Log of well 60-14-117

Once the initial circulation was over, the section directly above and below 4680 was developed. The results show there was no development of this zone in the surface well. This is also shown on the electrical log.

515-27, 511-27, and 510-26 Limestone, thin, shaly, and non-streaky, no stain or odor of oil or gas.

Drill Stem Test 5178-51 - Over 15 mins, shut in 15 mins. Heavy flow at start of test, decreasing to very light at end of test. Recovered 1000 feet of fluid. No evidence of oil gas or water. Initial flow pressure 12.5, flow pressure 12.5, bottom hole pressure 12.4.

Log of well 60-14-117

Drill Stem Test 535-62 - Run, fine, shaly, cemented, non-streaky, and stained with dark oil, with a little odor of oil.

Drill Stem Test 531-70 - Run 1 1/2 hours, shut in 10 mins, leak flow for 20 mins, and bleed. When attempt to release packer was made packer was stuck and it was necessary to ultimately pull drill pipe in order to release packer. Consequently the mud up on the drill stem test was not from 531-70. Bottom hole pressure was 0.7 and the flow was so weak it was felt that the test was sufficient to cement the sand as a production zone, and therefore the test was not rerun.

Log of Chester (Mississippian) 5531 (-2813)

5531-5537 Limestone, tan, coarsely crystalline, fossiliferous, granular. Good cavernous porosity, some crystalline porosity. Good stain of olive oil and fair odor of oil in samples.

Drill Stem Test 5531-5530 open 1 hour 35 mins. Shut in 15 mins. Gas to surface in 3 mins. Estimated permeation rate 20 ft/sec at depth of test and 1/2 inch choke. Initial flow pressure 8257, final flow pressure 2577, bottom hole pressure 14757. Recovered 25 gal of slightly oil and much gas vapors.

Log of St. Lawrence (Mississippian) 5536 (-2813)

5536-5537 Limestone, coarsely crystalline, fossiliferous, granular, cavernous porosity, slight stain of oil, fair odor of oil.

5538-5539 Limestone as above with some coarsely crystalline, fair porosity and stain of oil, slight odor of oil.

5540-5541 Coral reef limestone, white, coarsely crystalline, fair porosity, slight stain of oil, good odor of oil.

Drill stem test 5541-5540 open 1 hour 45 mins. Shut in 15 mins. Gas to surface in 3 mins. Estimated permeation rate 20 ft/sec at depth of test and 1/2 inch choke. Initial flow pressure 8257, final flow pressure 2577, bottom hole pressure 14757.

Approximately on this section ... the Chester ... is considered a very important horizon in the area and should not be considered economic in this case, may have possibilities for the future, particularly ... the ... of the zone ... is considerably more productive than any other ... in the ... area.

It was recommended that ... be ... and that the zone 5536 ... be ... of the ... zones of ...

[Handwritten signature]