

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-191-20,863-0000

LEASE NAME ORR "C"

TYPE OR PRINT

NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER 1

2310' Ft. from S Section Line

2310' Ft. from E Section Line

SEC. 21 TWP. 30S RGE. 2 (X) or (W)

COUNTY Sumner

Date Well Completed 3-16-79

Plugging Commenced 1-18-86

Plugging Completed 1-18-86

LEASE OPERATOR TXO Production Corp.

ADDRESS 155 N. Market, Suite 1000, Wichita, Ks. 67202

PHONE# (316) 269-7600 OPERATORS LICENSE NO. 5171

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? YES

Which KCC/KDHE Joint Office did you notify? Unknown

Is ACO-1 filed? YES If not, is well log attached? \_\_\_\_\_

Producing Formation Stalnaker Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 3020'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Surface				8-5/8"	264'	
Production				2-7/8"	3019'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

POOH w/ 94 jts 1-1/2" tbg. w/ S.N. & M.A.. Squeeze Stalnaker perfs 2838-42' w/ 10 sxs 50-50 Pozmix. Squeeze to 1000#. TOC @ 2600'. Perf csg. @ 320' w/ 4 ISPE. Break circ w/ FW. Cmt to surface w/ 150 sxs 50-50 pozmix. Plugging complete @ 4:00 p.m. on 1-17-86.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Clarke Oilfield Services License No. 5105

Address 107 Fowler, Medicine Lodge, Kansas 67104

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jeffrey S. Childs (Employee of Operator) or (~~Operator~~) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Jeffrey S. Childs

(Address) 155 N. Market, Suite 1000, Wichita, KS

SUBSCRIBED AND SWORN TO before me this 10th day of March, 19 86

Connie F Koehler

Notary Public

My Commission Expires: July 10, 1988

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Connie F. Koehler  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 7/10/86

MAR 13 1986

Form CP-4  
Revised 08-84

CONSERVATION DIVISION

15-191-20863-0000

**KANSAS DRILLERS LOG**

S. 21 T. 30 R. 2 <sup>E</sup><sub>W</sub>

API No. 15 — 191 — 20,863  
 County Number

Loc. \_\_\_\_\_

Operator  
 Texas Oil & Gas Corp.

County Sumner

Address  
 200 West Douglas, Suite 300 Wichita, Kansas 67202

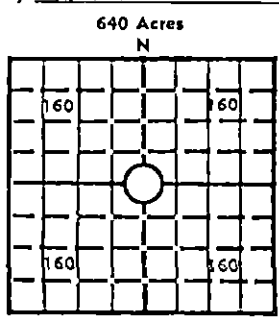
Well No. 1 Lease Name Orr "C"

Footage Location  
2310 feet from (N) (S) line 2310 feet from (E) (W) line

Principal Contractor Dunbar Drilling Geologist Bill Clark

Spud Date 2-3-79 Total Depth 3020' P.B.T.D. 2990'

Date Completed 3-16-79 Oil Purchaser N/A



Elev.: Gr. 1375'

DF \_\_\_\_\_ KB 1383'  
80'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		264'	lite Class H	100 150	3% CaCl <sub>2</sub> & 2% Gel
Production		2-7/8"		3019'	Class A	150	10% salt, 3/4% CFR-2 & 5# Gilson <sup>1</sup> /sx

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	w/2 JSPF	2-7/8"	2838-42'

**TUBING RECORD**

Size	Setting depth	Packer set at
N/A	N/A	N/A

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidize w/750 gals 15% HCl + 1 1/2% HF	2838-42'

**INITIAL PRODUCTION**

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Date of first production <u>Shut-In</u>	Producing method (flowing, pumping, gas lift, etc.) <u>flowing</u>	MAR 13 1986			
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas 300 bbls.	Water NONE MCF	Gas-oil ratio N/A	Wichita, Kansas CFPB
Disposition of gas (vented, used on lease or sold) <u>Shut-In</u>	Producing interval (s) <u>2838-42'</u>				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Texas Oil & Gas Co.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1

Lease Name Orr "C"

gas

S 21 T 30 R 2 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	2114	-734		
Heebner	2524	-1144		
Iatan	2834	-1454		
Upper Stalnaker	2837	-1457		
RTD 3020'				
DST #1, 2825-2846', (Stalnaker), w/results as follows:				
IFP/30": 40-109#, GTS 5" 227 MCFD inc to 569 MCFD				
ISIP/60": 1075#				
FFP/60": 109-149#, 639 MCFD to 848 MCFD				
FSIP/120": 1075#				
Rec 75' salty GCM				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Harold A. Brown*

HAROLD A. BROWN

Signature

District Geologist

Title

May 2, 1979

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MAR 13 1986

CONSERVATION DIVISION  
Wichita Kansas