

15-119-00022-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Meade County, Sec. 19 Twp. 33S Rge. 7E 29(W)

Location as "NE/CNW/SW" or footage from lines C SW NE

Lease Owner Gulf Oil Corporation

Lease Name Banker, F. E. Well No. 1

Office Address Box 661, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed T.A. 5-26 19 56

Application for plugging filed 8-2 19 56

Application for plugging approved 7-30 19 56

Plugging commenced 8-7 19 56

Plugging completed 8-11 19 56

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production Dry hole 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation - Depth to top - Bottom - Total Depth of Well PB 5851 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1499'	- 0 -
				4-1/2"	5933'	2908'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran sand to 5790' dumped 5 sacks cement. Filled with mud to 400' of surface. Placed rock bridge. Dumped 20 sacks cement. Filled with mud to 35' of surface. Placed rock bridge and capped with 10 sacks cement filling hole into cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company

Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

R. B. Tillerson (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. B. Tillerson

Box 2233, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 17th day of August, 19 56

My commission expires 2-4-59

Ray W. Roemer Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

AUG 21 1956

CONSERVATION DIVISION
Wichita, Kansas

JRM:BJT
8-17-56

PLUGGING
FILE SEC 19 T. 33 R. 29W
BOOK PAGE 86 LINE 41

15-119-00022-0000

WELL NO. 1 LEASE F. E. Banker COMPANY Gulf Oil Corp. A.F.E. 0275
Charplin Leasing Co.
DATE—DRILLING BEGAN 1-19-56 WELL COMPLETED TA 5-23-56 FIRST PRODUCTION DRY

SAND RECORD TOTAL DEPTH 5851'
P from 5970'

INITIAL PRODUCTION

CASING RECORD

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	BACKW. CEMENT	LB. CAL. CHLO.	PULLED	LEFT IN
8-5/8"	24	8R	A	SS	1493	350	1		1493
1-1/2"	9.5	8R	A	SS	5933	200			5933

S-1) T-33S R-29W

Center				
33				
29				
Neade				
County				
Kansas				

ELEVATION— DFE 2692',
KBE 2695'

Distance II - 12.3' from RLB to top 8-5/8" casing

Perf. 5800-5806', 5820-5827', 5835-5846' w/4 jets per foot.
Acidized w/500 gallons mud acid. Fractured with 10,000 gallons gelled kerosene, 30,000# sand.
Acidized perf. 5835-46' with 500 gal HA) Fractured with 10,500
" " 5800-06' " " ") gallons gelled kerosene,
" " 5820-5827') 12,000# sand, squeezed w/100
sacks. Backwashed 25 sx

Perf. 5835-46' w/4 jets per foot.
Fractured w/15,000 gallons gelled kerosene,
22,500# sand.

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DIVISION

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AFE: 6275

WELL NO. 1 LEASE: F. E. BANKER COMPANY: Gulf Oil Corp.
 Champlin Refg. Co.

DATE-Drilling Began 1-19-56 TA 5-26-56 TOTAL DEPTH: 5851
 PB from 5970

SAND RECORD

SW NE, S-19 T-33S R-29W
 Meade County, Kansas

INITIAL PRODUCTION

Size	Weight	THD	Class	Make	Set at Depth	Sacks Cement	Pulled	Left In
8-5/8"	24	8R	A	SS	1499	850		1499
4-1/2"	9.5	8R	A	SS	5933	200		5933

Elevation - DFE 2692'
 KBE 2695'

Distance H - 12.3' from RKB to top 8-5/8" Casing

Perf. 5800-5806', 5820-5827', 5835-5846' w/4 jets per foot.
 Acidized w/500 gallons mud acid. Fractured with 20,000 gallons:
 gelled kerosene, 30,000# sand.

Acidized perf. 5835-46' with 500 gal MA) Fractured with 10,500'
 " " 5800-06' " " " ") gallons gelled kerosene,
 " " 5820-5827') 12,000# sand, squeezed w/100
 sacks. Backwashed 25sx

Perf. 5835-46' w/4 jets per foot.
 Fractured w/15,000 gallons gelled kerosene,
 22,500# sand.

F. E. BANKER #1
OWNER: GULF OIL CORP.
CONTRACTOR: EARL F. WAKEFIELD
COMM: 1/19/56 COMP: 2/15/56

SW NE
SECTION 19-33S-29W
MEADE COUNTY, KANSAS
CASING 8 5/8" set @ 1499
4 1/2" set @ 5970

ELEVATION; 2692 D.F.
2695 K.B.

Clay & Sand	475
Red Bed & Sand	1005
Red Bed, Shale, Sand	1270
Red Bed	1465
Anhydrite Lime	1500
Shale, Sandy Anhyd.	1618
Red Bed, Shale & Salt	2150
Shale, Salt & Anhydrite	2200
Shale & Anhyd. Stks.	2333
Lime & Shale	2505
Shale & Lime Stks.	2605
Shale & Lime	2711
Lime	3213
Broken Lime	3298
Chalk & Lime	3316
Lime & Shale	3398
Shale & Lime Stks.	3515
Shale & Lime	3970
Lime	4032
Lime & Shale Stks.	4112
Lime & Shale	4275
Shale	4360
Shale & Lime	4443
Shale	4460
Lime & Shale	4579
Chalky Lime & Shale	4650
Shale & Lime	4802
Lime	5087
Lime & Shale	5170
Lime	5353
Shale & Lime	5425
Lime & Shale	5456
Lime	5565
Lime & Chert.	5605
Lime	5782
Sand	5808
Coreing	5858
Shale	5862
Shale & Lime	5980
Corrected to 5970	
10 ft. error @ 5151'	
R.T.D.	5970

STATE OF KANSAS)
) SS
COUNTY OF SEDGWICK)

I hereby agree and certify that the above is a true and correct copy of the log on the F.E. Banker #1 located SW NE Section 19-33S-29W, Meade County, Kansas.

Earl F. Wakefield
Earl F. Wakefield

Sworn and subscribed before me this
_____ day of February, 1956.

C. A. Snow, Notary Public

My commission expires July 26, 1958.

PLUGGING
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