

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Meade County, Sec. 19 Twp. 33S Rge. 29 (E) (W)

Location as "NE/CNWxSWx" or footage from lines C 5 1/2 SE 1/4

Lease Owner Panhandle Eastern Pipe Line Company

Lease Name Moller Well No. 01-19

Office Address Box 979, Liberal, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed November 30 19 56

Application for plugging filed April 8 19 60

Application for plugging approved April 8 19 60

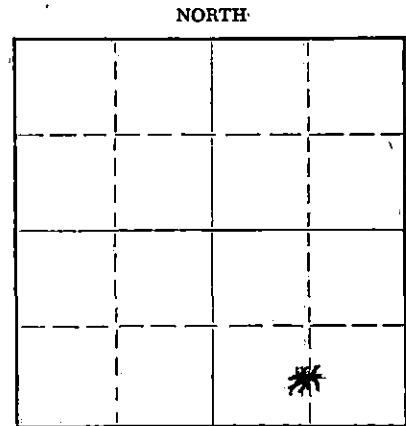
Plugging commenced April 10 19 60

Plugging completed April 22 19 60

Reason for abandonment of well or producing formation Non-economical Production

If a producing well is abandoned, date of last production April 9 19 60

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Bill Lachamp

Producing formation Morrow Depth to top 5774 Bottom 5838 Total Depth of Well 5926 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Morrow	oil	5774	5838	8 5/8"	1573	0
				5 1/2"	5926	2995

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pumped 75 sacks cement, plug to 5315, filled with heavy mud to 550 feet, set Rock Bridge Plug to 540, spotted 20 sacks cement, filled with mud to 35 feet, set Rock Bridge Plug to 25 feet, spotted 7 sacks cement to top, cut off 8 5/8" casing 5 feet below surface and welded on steel cap.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor \_\_\_\_\_

Address \_\_\_\_\_

STATE OF Kansas, COUNTY OF Seward, ss.

Panhandle Eastern Pipe Line Company (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. L. [Signature] Manager Drilg. and Production

Box 979, Liberal, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 28th day of April, 1960

My Commission Expires  
December 8, 1963

Patricia J. Jackson  
Notary Public.

My commission expires \_\_\_\_\_

15-119-00057-0000

DRILLER'S LOG

WELL NAME: Moller 01-19; COMPANY OPERATING: Panhandle Eastern Pipe Line Co.  
 ADDRESS of COMPANY: Box 351, Liberal, Kansas  
 WELL LOCATION: C 1/4 S 1/2 1/4 SE 1/4,  
660 ft. North of South line,  
3960 ft. East of West line; Sec. 19, Twp. 33, Rge. 29, Meade County, Kansas  
 DRILLING STARTED October 9, 1956; DRILLING COMPLETED November 6, 1956  
 WELL COMPLETED November 30, 1956; WELL CONNECTED \_\_\_\_\_, 19\_\_\_\_  
 ELEVATION: 2650 ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) oil

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Morrow Sand	5829	5838	36	4000	15% Acid
" "	5786	5793	28	4250	Kerosene
				5000	Kerosene
				With 7500# Sand	
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Wichita, Kansas

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8 5/8"	1573	900	0
5 1/2"	5926	400	2995

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	200	Lime	2540	2755
Clay	200	300	Dolomite and Shale	2755	2865
Sand	300	490	Lime and Shale	2865	4610
Red Bed	490	632	Lime	4610	5472
Red Bed and Sand	632	730	Lime, Shale and Chert	5472	6000 TD
Red Rock and Shale	730	950			
Red Rock and Gyp	950	1065			
Sand and Shale	1065	1200			
Shale and Shells	1200	1420			
Anhydrite and Shale	1420	1580			
Shale and Shells	1580	1645			
Shale, Shells and Red Rock	1645	2245			
Lime and Shale	2245	2540			

RESULTS of INITIAL PRODUCTION TEST: \_\_\_\_\_