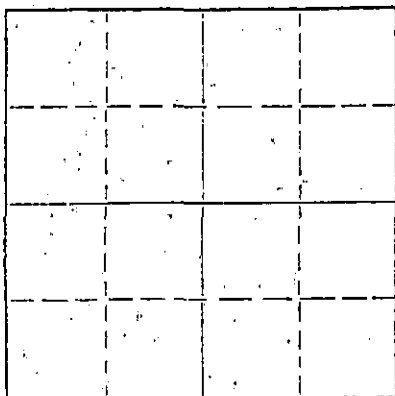


WELL PLUGGING RECORD

Give All Information Completely,
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Meade County, Sec. 21 Twp. 33S Rge. 29W (R) (W)
Location as "NE/CNW/SW" or footage from lines NE SE SW

NORTH



Locate well correctly on above
Section Plat

Lease Owner Bovaird Supply Company
Lease Name Bender Well No. 1
Office Address 525 South Western, Liberal, Kansas 67901
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 1/28/ 19 70
Plugging completed 1/31/ 19 70
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well _____
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug off perfs at 5,855' with 20 sks. cement and 1 sk. hulls.
Stop plug at 5,700'.
Put 35 sks. cement at 1,000' to 900'.
Mud to 45'.
15 sks. cement at 45' to 0'.

RECEIVED
STATE CORPORATION COMMISSION
MAR 4 1970
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargent's Casing Pulling Service
Address P. O. Box 506, Liberal, Kansas 67901

STATE OF KANSAS, COUNTY OF SEWARD, ss.
Chester A. Nordling (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God,

(Signature) Chester A. Nordling, Partner
Liberal, Kansas (Address)



Subscribed and Sworn to before me this 16th day of February 1970
My Commission Expires Jan. 22, 1973

Mary Ann Stoddard
Notary Public.
Mary Ann Stoddard

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

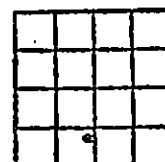
15-119-00015-0000
COPY

MONSANTO OIL COMPANY
Company. (LION OIL COMPANY)
Farm- Bender No. 1

SEC. 21 T. 33 R. 29W
NE SE SW

Total Depth. 5975' RTD 5978' Schlumberger
Comm. 12-13-55 Comp. 2-3-56
Shot or Treated.
Contractor. Rine Drilling Company
Issued. 4-20-57

County Meade KANSAS



Elevation. 2611' DF

Production. 324 BOPD, no wtr.
(State Potential)

Figures indicate Bottom of Formations.

NO LOG AVAILABLE

DRILL STEM TEST

DST #1 3180-3200' op 30 min.
good blow thr-out, rec. 90'
slightly gas cut salt water,
FP 100-100#, BHP 800# in
20 min.
DST #2 4103-21' op 20 min.
no blow, rec. 3' drilling
mud, FP 0#, BHP 0# in
15 min.
DST #3 5795-5830' op. 45 min.
weak blow 30 min. rec. 8'
drilling mud, FP 35#,
BHP 35# in 15 minutes.
RTD 5975'
Sjt 5978'

DST #4 5797-5885' straddle
packer, op 45 min. weak
blow and died in 35 min.
red. 100' mud w/slight
rainbow show of oil,
FP 40-60#, BHP 85#
in 20 minutes.

MICT
CO

Ran gamma ray	SCOUT	SCHLUMBERGER
TOPS		
Council Grove	3098	
Heebner	4412	4440
Toronto	4462	4476
Lansing/Kansas		
City	4623	4623
Marmaton	5264	5264
Cherokee	5453	
Atoka	5592	
Morrow	5764	5784
Mississippi	5864	5864

Perf. 84/5817-31'
Bailed 4 gals. muddy fresh
water per hour A/500 mud
cleanout agent. Flush
139 barrels crude oil
Maximum pressure 1900#
to 1500# Swabbed hole
Bailed slight show oil
and gas. Frac. 10,000
gel kerosene plus 10,000#
sand. Maximum pressure
2500-1850#. Flush w/
crude oil. Swabbed and
flowed load, Flowed 21
BOPH for 10 hours, Ran
tubing. MOCT

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STATE CORPORATION COMMISSION
DEC 29 1969
CONSERVATION DIVISION
Wichita, Kansas