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S/R

API NUMBER 15-175-21,201-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION App.
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW NE NE, SEC. 20, T 32 S, R 33 W/EX

4030 feet from S section line
1250 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6120

Lease Name Mercer Well # 2-20

Operator: Cabot Oil & Gas Corporation
Name & Address: 9400 N. Broadway, Suite 608
Oklahoma City, OK 73114

County Seward 89.37

Well Total Depth 2750 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 672

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Border-Line, Inc. License Number 7840

Address P.O. Box 1043, Ulysses, KS 67880-1043

Company to plug at: Hour: 7 a.m. Day: 7 Month: 5 Year: 19 92

Plugging proposal received from Carl Cowan

(company name) Cabot Oil & Gas Corp. (phone) 806-435-3069

were: 4 1/2" at 2748' w/520 sx cement, PBSD 2691', Perfs at 2625-2425' (7 sets)

1st plug set CIBP at 2390' with 2 sx cement on top,

2nd plug pump 20 sx cement at 1700',

3rd plug pump 20 sx cement at 772',

4th plug pump 10 sx cement at 90-0'.

Plugging Proposal Received by James Kapp (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1 p.m. Day: 7 Month: 5 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug set CIBP at 2390' and dump 2 sx cement on top,

2nd plug pumped 20 sx cement at 1700',

3rd plug pumped 20 sx cement at 772',

4th plug pumped 10 sx cement at 90-0'.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. No casing recovery.

If additional description is necessary, use BACK of this form.

(did / did not) observe this plugging.

INVOICED

DATE MAY 21 1992

INV. NO. 35301

Signed James Kapp (TECHNICIAN)

RECEIVED STATE CORPORATION COMMISSION MAY 15 1992 WICHITA, KANSAS FORM CP-2/3 Rev. 01-84