

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,390-R-0001

County Stevens

NW NW SE Sec. 35 Twp. 34S Rge. 38 East West  
2310 Ft. North from Southeast Corner of Sec

2310 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name K U ENDOWMENT "C" Well # 3H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3177.1 KB NA

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address: P. O. Box 351

City/State/Zip: Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipe Line Co.  
(Transporter)

Operator Contact Person: M. L. Pease  
Phone: (316) 624-6253

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 10-28-89

Name of Original Operator Anadarko Petroleum Corp.

Original Well Name KU Endowment C-3

Date of Recompletion:

11-23-89 12-14-89  
Commenced Completed

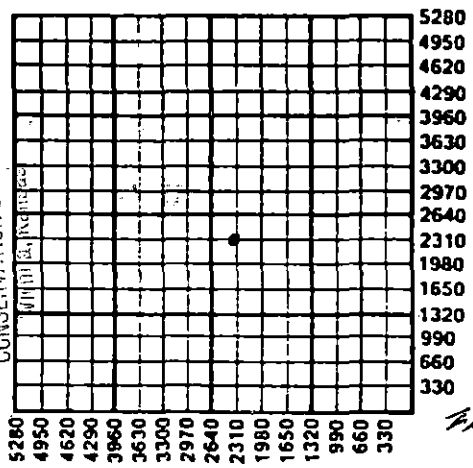
Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back  PBTD  
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_



FEB 23 1990

RECEIVED  
STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers TimeLog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

8-23-93  
Info only  
2

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 2-19-90

Subscribed and sworn to before me this 19th day of February 1990

Notary Public Cheryl Steers Date Commission Expires \_\_\_\_\_

CHERYL STEERS  
Notary Public - State of Kansas  
My Appt. Expires 6-1-93  
FORM ACO-2

PI

ORIGINAL

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name K U ENDOWMENT "C" Well # 3H

Sec. 35 Twp. 34S Rge. 38  
 East  
 West

County Stevens

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name	Top	Bottom
Blaine	1000	1194
Cedar Hills	1190	1380
Stone Corral	1664	1750
Chase	2604	2970
Council Grove	2970	
TD		7030

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	2949-69, 2919-26, 2848-91, 2787-2842	Brk dwn w/2000 gals 7 1/2% Fe Acid +
	2734-67, 2672-2718, 2646-50, 2608-18	21,800 gals 2% KCL wtr & 545 BS.
		Frac w/111,600 gals x-linked 2% KCL
		wtr + 401,700# 12/20 sd.

PBTD 3047 Plug Type None

TUBING RECORD

Size None Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run \_\_\_\_\_ Y X N

Date of Resumed Production, Disposal or Injection \_\_\_\_\_

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil-Ratio \_\_\_\_\_

Gas 1630 Mcf @ 100#

Disposition of Gas:  
 Vented  Sold

Used on Lease (If vented, submit ACO-18.)