API NO. 15- 189-21,390-00-00

County Stevens

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL KISTORY DESCRIPTION OF WELL AND LEASE

Date Commission Expires _

DESCRIPTION OF WELL AND LEASE	<u>NW NW SE</u> Sec. 35 Twp. 348 Rge. 38 X West
Operator: License # 4549	Ft. North from Southeast Corner of Section
Name: Anadarko Petroleum Corporation	Ft. West from Southeast Corner of Section
Address P.O. Box 351	(NOTE: Locate well in section plat below.) Lease Name K U ENDOWMENT "C" Well # 3
City/State/Zip Liberal, KS 67905-0351	Field Name Hugoton
nticipate	Producing Formation Chase
Purchaser: <u>Panhandle Eastern Pipe Line Co.</u> (Transporter) Operator Contact Person: <u>M. L Pease</u>	Elevation: Ground 3177.1 KB NA
Phone (<u>316</u>) 624–6253	Total Depth 7030 PBTD 3071
Contractor: Name: Gabbert-Jones, Inc. License: 5842	5280 4950 4620 4290
Wellsite Geologist: NA	3960 3630 3300 2970 2970 2640 2310
Designate Type of Completion X New Well Re-Entry Workover	2970 2640 2310 1980
Gas Inj X Delayed Comp. Dry Other (Core, Water Supply, etc.)	2310 1980 1650 1320 990 660 900 660 900 900
If OWNO: old well info as follows: Operator:	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Well Name:	Amount of Surface Pipe Set and Cemented at1674 Feet
Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used? Yes X No
Drilling Method: X Mud Rotary Air Rotary Cable ### - DC KCC	If yes, show depth set Feet If Alternate II completion, cement circulated from
10-14-89 10-28-89 10-28-89 Spud Date Date Reached TD Completion Date	feet depth to w/ sx cmt.
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with	and filed with the Kansas Corporation Commission, 200 Colorado of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 all temporarily abandoned wells. Any recompletion, workover or manys from commencement date of such work.
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to t	ligated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Subscribed and sworn to before me this 19th day of Selv	F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received
19 90. Rotary Public Cahlul Steers	KCC SMD/Rep NGPA SKGS Plug Other

CHERYL STEERS

Notary Public - State of Kansas

My Appt. Expires 6 1-93

Form ACO-1 (7-89)

(Specify)

East

SIDE TWO Operator Name Anadarko Petroleum Corporation Lease Name K U ENDOWMENT "C" Well # 3 ☐ East Stevens Sec. <u>35</u> Twp. <u>34S</u> Rge. <u>38</u> INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. ☐ Yes ☒ No Drill Stem Tests Taken Formation Description (Attach Additional Sheets.) X Yes X Log □ _{Sample} Samples Sent to Geological Survey Tyes X No Cores Taken Name Top Bottom ☐ Yes ☑ No Electric Log Run (Submit Copy.) SEE ATTACHMENT CASING RECORD X New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Drilled Set (In 0.D.) Additives Lbs./Ft. Cement Used Depth Surface 12_1/4 8 5/8 24 gel_2% 1674 835 Pozmix & Common Production PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☒ No Date of First Production Delay Completion Estimated Production Oil Bbls. Water Bbls. Gas Mcf Gas-Oil Ratio Gravi ty Per 24 Hours Disposition of Gas: METHOD OF COMPLETION Production Interval Open Hole Perforation Dually Completed Commingled ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.) Other (Specify) Delay Completion

ORIGINAL

ATTACHMENT

K U ENDOWMENT C-3 Section 35-34S-38W Stevens County, Kansas

NAME	TOP	BOTTOM
Chase	2610	2970
Council Grove	2970	3662
Topeka	3662	4244
Heebner	4244	4388
Lansing-KC	4:388	5110
Marmaton	5110	5386
Cherokee	5386	5956
Morrow	5956	6480
Chester	6480	6676
St. Genevieve	6676	6834
St. Louis	6834	, 7023
TD		7023

