

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21,390-00-00

County Stevens

NW NW SE Sec. 35 Twp. 34S Rge. 38 East West

2310 Ft. North from Southeast Corner of Section

2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

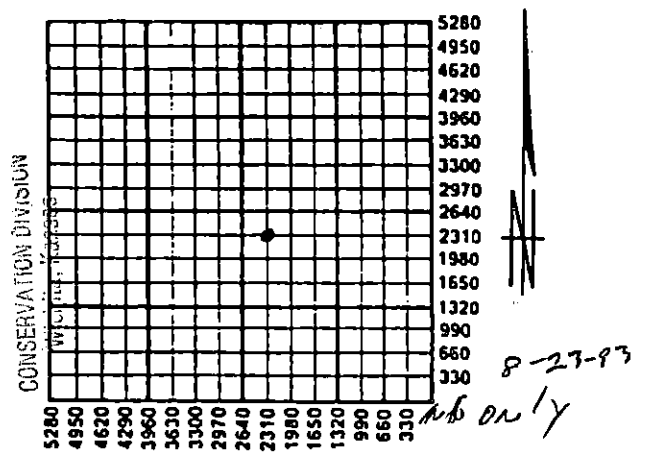
Lease Name K U ENDOWMENT "C" Well # 3

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3177.1 KB NA

Total Depth 7030 PBDT 3071



Amount of Surface Pipe Set and Cemented at 1674 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Anticipate

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P.O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipe Line Co.

(Transporter)

Operator Contact Person: M. L. Pease

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

Spud Date 10-14-89 Date Reached TD 10-28-89 Completion Date 10-28-89 *NA - DC KCC/12*

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

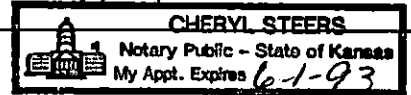
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Engineering Technician Date 2-19-90

Subscribed and sworn to before me this 19th day of February, 19 90.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____

PI

ATTACHMENT

K U ENDOWMENT C-3
Section 35-34S-38W
Stevens County, Kansas

<u>NAME</u>	<u>TOP</u>	<u>BOTTOM</u>
Chase	2610	2970
Council Grove	2970	3662
Topeka	3662	4244
Heebner	4244	4388
Lansing-KC	4388	5110
Marmaton	5110	5386
Cherokee	5386	5956
Morrow	5956	6480
Chester	6480	6676
St. Genevieve	6676	6834
St. Louis	6834	7023
TD		7023

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STATE GEOLOGICAL SURVEY
FEB 23 1990
CONSERVATION Division
Wichita, Kansas