

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21,316-00-00

County Stevens

S/2 NE Sec. 34 Twp. 34S Rge. 38 X East West
3300 Ft. North from Southeast Corner of Section

1250 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Wheeler "B" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3189.8 KB NA

Total Depth 3029 PBDT 3008

Operator: License # 4549

Name: Anadarko Petroleum Corp.

Address P.O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipeline Co.

Operator Contact Person: M. L Pease

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:

Operator: _____

Well Name: _____

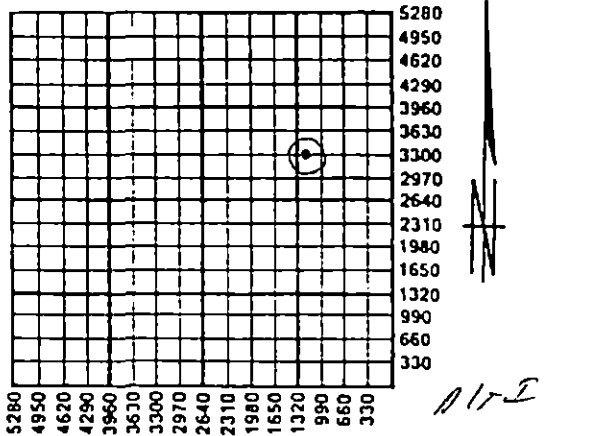
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

4/8/89 4/11/89 6/9/89

Spud Date _____ Date Reached TD _____ Completion Date _____



Amount of Surface Pipe Set and Cemented at 618 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
Dec. 8 1989
12-20-89

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L Pease
M. L Pease

Title Division Production Manager Date 12/13/89

Subscribed and sworn to before me this 13th day of December 1989.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

11 X

SIDE TWO

Operator Name Anadarko Petroleum Corp.

Lease Name Wheeler "B"

Well # 1H

Sec. 34 Twp. 34S Rge. 38

East
 West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Blaine	986	1166
Cedar Hills	1212	1400
Stone Corral	1672	1743
Chase	2618	2976
Panoma Council Grove	2976	NA
TD		3029

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.0	618	Pozmix & Common	340	3%CC
Production	7 7/8	5 1/2	14.0	3024	Class C	255	10% DCD 20%DCD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
2	2858-2868, 2796-2836, 2736-2775, 2683-2725, 2659-2670			Brk dwn w/16,200 gal 2% KCL wtr. Frac w/108,200 gal gelled 2% KCL wtr & 367,700# 12/20 sand			
				2659-2868 OA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
7/18/89							
Estimated Production Per 24 Hours	Oil Bbls.	Gas 1790 Mcf @ 80 psig.	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval: 2659-2868

OA



REMIT TO:
P.O. BOX 851046
DALLAS, TX 75265

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
785275	04/08/1989

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
WHEELER B-1H	STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	GABBERT & JONES #6	CEMENT SURFACE CASING	04/08/1989
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
019595	JOHN SHILLING		33876
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			74665

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	10	MI	2.20	22.00
		1	UNT		
001-016	CEMENTING CASING	623	FT	524.20	524.20
		1	UNT		
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8	IN	82.00	82.00
		1	EA		
504-043	PREMIUM CEMENT	143	SK	6.85	979.55
506-105	POZMIX A	47	SK	3.91	183.77
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	25.75	180.25
507-210	FLOCELE	85	LB	1.21	102.85
500-207	BULK SERVICE CHARGE	354	CFT	.95	336.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	158.325	TMI	.70	110.83
INVOICE SUBTOTAL					3,549.25
DISCOUNT-(BID)					1,064.75-
INVOICE BID AMOUNT					2,484.50
*-KANSAS STATE SALES TAX					99.40
*-SEWARD COUNTY SALES TAX					24.84
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,608.74

RECEIVED
STATE CORPORATION COMMISSION
DEC 20 1989
CONSERVATION DIVISION
Wichita, Kansas

4314-2041
KA 4-18

FINAL APPROVAL	
AFE #	LOCATION
LIBERAL OPERATIONS RECEIVED	
APR 17 1989	
APPROVED	IOC
DATE	TANGIBLE
BY	OPERATIONS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

GABBERT-JONES
DRILLERS WELL LOG

WHEELER "B" 2H
SEC. 34-34S-38W
STEVENS COUNTY, KANSAS

Commenced: 4-8-89
Completed: 4-11-89
Operator: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	623	Sand - Clay	
623	1225	Redbed	Ran 15 jts of 24# 8 5/8"
1225	1397	Glorietta	csg set @ 618' w/190 sks
1397	2715	Shale	25/75 Posmix - 2% CC
2715	2825	Shale - Lime	150 sks Common - 2% CC
2825	3029	Lime - Shale	PD @ 6:30 PM 4-8-89.
	3029 TD		Ran 72 jts of 14# 5 1/2" csg set @ 3024' w/215 sks Class C - 20% Diacell D - 40 sks Class C - 10% Diacell D PD @ 4:15 AM 4-11-89.

State of Kansas)
County of Sedgwick) I, the undersigned, being duly sworn on oath, state
that the above Drillers Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.

RECEIVED
STATE CORPORATION COMMISSION

DEC 20 1989

CONSERVATION DIVISION
Wichita, Kansas

Subscribed & sworn to before me this
18th day of APRIL 1989

Lola Lenore Costa

Lola Lenore Costa

James S. Sutton, II
James S. Sutton, II --President

LOLA LENORE COSTA
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 11/21/92

My Commission expires Nov. 21, 1992