

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5469
Name Anadarko Production Company
Address Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser: Panhandle Eastern Pipe Line Co.
Liberal, Kansas 67901

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: License # 5662
Name Wakefield Oil Company, Inc.

Wellsite Geologist: None
Phone:

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWHO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3/1/85	3/6/85	4/3/85
Spud Date	Date Reached TD	Completion Date
3105	3087	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 647 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 647 feet depth to 0 w/ 500 SX cmt

API NO. 15-189-20,845-0000
County: Stevens
Sec. 34 Twp. 34S Rge. 38 East West

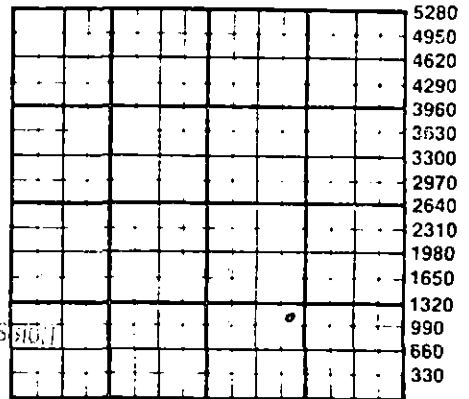
1250 Ft North from Southeast Corner of Section
1390 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: Beavers "B" Well # 2

Field Name: Panoma Council Grove

Producing Formation: Council Grove

Elevation: Ground 3203 KB 3210
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater: Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
- Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) Hauled from Hugoton, Kansas (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Campbell
Title: Division Operations Manager Date: 4/9/85

Subscribed and sworn to before me this 11th day of April 1985
Notary Public: Elizabeth J. Woop
Date Commission Expires: 26/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 34 Twp. 34S Rge. 38

SIDE TWO

Operator Name Anadarko Production Company Lease Name Beavers "B" Well # 2

Sec. 34 Twp. 34S Rge. 38 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Rosel ran Compensated Neutron Log
 Schlumberger ran Cement Evaluation Log

Name	Top	Bottom
Surface Sand	0'	560'
Redbed	560'	800'
Redbed & Gyp	800'	1160'
Gloretta Sand	1160'	1320'
Redbed	1320'	1530'
Redbed & Shale	1530'	1742'
Anhydrite	1742'	1758'
Redbed & Shale	1758'	1925'
Shale	1925'	2110'
Shale & Lime	2110'	2365'
Lime & Shale	2365'	3105'
RTD	3105'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	645	Common	500	3% CaCl
Production	7-7/8"	4-1/2"	10.5	3103	Litewater Pozmix	650 150	10% Salt .5%

CFR-2

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	2997-3008	} A/840 gals 15% HCL + 30 BS Stress Frac A/2100 gals 15% Gel wtr Frac 44,400 gal Gel wtr 74,000# Riversand
4	3010-20	
2	3020-34	

TUBING RECORD Size Set At Packer at Liner Run Yes No
 2-1/16 2974

Date of First Production 4/3/85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	786 MCF thru tbq	Lite mist Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Conmingled

Council Grove
 2997-3034 OA