

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 189-21540-00-00

County Stevens

NE - NE Sec. 33 Twp. 34S Rge. 38 ^{FX} _{XW}

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipe Line Company

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Norseman Drilling Company

License: 03779

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR S16W

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PSTD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

4-13-93 4-29-93 7-5-93

Spud Date Date Reached TD Completion Date

1250 Feet from S(N) (circle one) Line of Section

1250 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, NW or SW (circle one)

Lease Name K. U. Endowment "F" Well # 1

Field Name Panoma Council Grove

Producing Formation Council Grove

Elevation: Ground 3212 KB NA

Total Depth 7000 PSTD 3045

Amount of Surface Pipe Set and Cemented at 1741 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P-289
(Data must be collected from the Reserve Pit)

Chloride content 900 ppm Fluid volume 5000 bbls

Dewatering method used natural evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____ **RELEASED**

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. 6 E/W

County _____ Docket No. _____

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Beverly J. Williams
Title Technical Assistant Date 8-16-93

Subscribed and sworn to before me this 16 day of August, 19 93.

Notary Public _____

Date Commission Expires 18 April, 95
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Received
C Wireline Log Received
C Geologist Report Received
Distribution: **AUG 18 1993**
 KCC SWD/Rep KCP
 KGS Plug KCR
CONSERVATION DIVISION
Wichita, Kansas 67202

Operator Name Anadarko Petroleum Corporation Lease Name K.U. Endowment "F" Well # 1
 Sec. 33 Twp. 34S Rge. 38 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 See Attachment

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1741	Pozmix & Common	850	4% total Gel 2% KCL Wtr
Production	7 7/8	5 1/2	15.50#	3297	Class "C"	270	20% DCD 2% CC 1/4#/Sk Flocele 10% DCD 2% CC 1/4#/Sk Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing Plug Back TD	3051-65	Low Wtr Loss	25 Sxs	11.5 BBL 2% KCL Wtr
Plug Off Zone	3076-83	Low Wtr Loss	25 Sxs	11.5 BBL 2% KCL Wtr

PERFORATION RECORD - Bridge Plugs Set/Type

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3076-83	A/2' Intervals w/100 Gal 15% Fe HCL Acid/Ft. Tot Acid 700 Gals.	3076-83
2	3051-65	A/2' Intervals w/50 gal 15% Fe HCL Acid/Ft. Tot acid 700 Gals.	3051-65
2	3000-35	A/3500 Gals HCL Acid + 85 BS. F/ 16,000 Gals 40# Gel + 10,300# 12/20 Sd.	3000-35

TUBING RECORD Size 2 3/8 Set At 3007 Packer At _____ Liner Run Yes No

Date of First Resumed Production, SWD or Inj. 6-24-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls.	Gas-Oil Ratio	Gravity
			48		6			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3000-35

ORIGINAL

AUG 17

CONFIDENTIAL

FORMATION TOPS
APC #1 KU ENDOWMENT "F"
SECTION 33-34S-38W
STEVENS COUNTY, KANSAS

<u>FORMATION</u>	<u>LOG DEPTH</u>	<u>SUBSEA DEPTH</u>
B. STONE CORRAL	1760	1452
WELLINGTON	2258	954
HALLANBERG	2616	596
HERRINGTON	2647	565
KRIDER	2682	530
WINFIELD	2736	476
TOWANDA	2797	415
LWR FT. RILEY	2857	355
FLORENCE	2924	288
WREFORD	2955	257
COUNCIL GROVE	2975	237
COUNCIL GROVE B-1	3051	
COUNCIL GROVE B-2	3074	
COUNCIL GROVE B-3	3095	
COUNCIL GROVE B-4	3115	
COUNCIL GROVE B-5	3129	
COUNCIL GROVE C	3146	
ADMIRE	3422	- 210
WABAUNSEE	3500	- 288
TOPEKA	3786	- 574
HEEBNER	4264	-1052
TORONTO	4292	-1080
LANSING	4408	-1196
KANSAS CITY	4860	-1648
MARMATON	5186	-1974
CHEROKEE	5488	-2276
MORROW	6017	-2805
LWR MORROW	6488	-3276
CHESTER	6550	-3338
ST. GEN	6728	-3516
ST. LOUIS	6900	-3688

RELEASED

SEP 6 1994

FROM CONFIDENTIAL

RECEIVED
STATE CONSERVATION COMMISSION

AUG 18 1993

CONSERVATION DIVISION
Wichita, Kansas

NORSEMAN DRILLING, INC.
 WICHITA, KANSAS
 DRILLERS' WELL LOG

ORIGINAL

KCC

AUG 17

CONFIDENTIAL

WELL NAME: K-U ENDOWMENT "F" #1
 SECTION 33-34S-38W
 STEVENS COUNTY, KANSAS

RELEASED

COMMENCED: APRIL 13, 1993

SEP 6 1994

COMPLETED: APRIL 29, 1993

OPERATOR: ANADARKO PETROLEUM CORPORATION

FROM CONFIDENTIAL

Depth		Formation	Remarks
From	To		
0	1165	Sand & Redbed	Ran 42 jts of 24#
1166	1337	Glorietta Sand	8 5/8" csg set @
1338	2320	Redbed	1740'; w/650 SX of
2321	7000	Lime-Shale	50/50 pozmix-4% D-20 Gel-2%SI Tailed with 200 SX Class H-2%SI Job complete at 3:45 a.m. 04/15/93.
			Ran 5 1/2" 15.50#, Set @ 3296'; Cement w/230 SX Class C; 2% CC + 1/4# Cello flake; Tailed w/40 SX Class C; 2% CC + 1/4# Cello flake; Plug down @ 6:45 p.m. on 04/29/93.

STATE OF KANSAS

)I, the undersigned, being duly sworn on
)oath, state that the above Drillers' Well
)Log is true and correct to the best of my
)knowledge and belief and according to the
)records of this office.

COUNTY OF SEDGWICK

NORSEMAN DRILLING, INC.

James P. Reilly
 JAMES P. REILLY, PRESIDENT

Subscribed & sworn to before me this

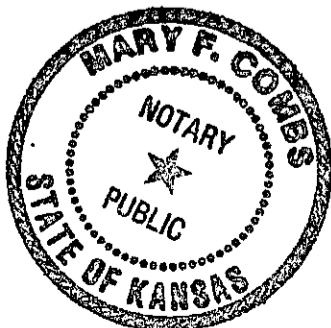
June 22, 1993

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 18 1993
 CONSERVATION DIVISION
 Wichita, Kansas

My Appointment Expires:

August 25, 1996

Mary F. Combs
 Mary F. Combs, Notary Public
 8515 S. West Street
 Wichita, KS 67233





INVOICE

HALLIBURTON SERVICES

AUG 17

INVOICE NO.	DATE
345708	06/10/1993

ORIGINAL

A Halliburton Company

CONFIDENTIAL

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
U ENDOWMENT "F" 1	STEVENS	KS	SAME

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	BRUCE WELL SERVICE	SQUEEZE PERFORATIONS	06/10/1993

ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
19595	STEVE RIDENDUR		33876	COMPANY TRUCK	5197

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE	30	MI	2.75	82.50
011-205	MISCELLANEOUS PUMPING JOBS	50	PSI	695.00	695.00
000-117	MILEAGE	30	MI	2.75	82.50
009-134	CEMENT SQUEEZE	3045	FT	1,255.00	1,255.00
009-019		1	UNT		
504-043	CEMENT - PREMIUM	25	SK	8.69	217.25
500-058	MINIMUM DELIVERY CEMENT	25	SK	8.69	217.25
507-775	HALAD-322	12	LB	6.90	82.80
500-207	BULK SERVICE CHARGE	50	CFT	1.25	62.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	35.25	TMI	.85	65.00MM

RELEASED

SEP 6 1994

FROM CONFIDENTIAL

INVOICE SUBTOTAL

2,759.80

DISCOUNT-(BID)
INVOICE BID AMOUNT

551.96-
2,207.84

*-KANSAS STATE SALES TAX
*-SEWARD COUNTY SALES TAX

16.77
3.42

4096-2060
14

FINAL RECEIPT

LOCATION

RECEIVED

JUN 18 1993

OPERATIONS

CODED BY

RECEIVED

STATE CORPORATION COMMISSION

AUG 18 1993

CONSERVATION DIVISION

Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT



KSC

REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

AUG 17

INVOICE NO. DATE

ORIGINAL

A Halliburton Company

CONFIDENTIAL

345394 06/04/1993

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
U ENDOWMENT "F" 1		STEVENS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		BRUCE WELL SERVICE	SQUEEZE PERFORATIONS		06/04/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER PO NUMBER	SHIPPED VIA	FILE NO.
19595	JOHN SHILLING		33876	COMPANY TRUCK	5171

DIRECT CORRESPONDENCE TO:

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5801

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRICING AREA - EASTERN AREA1 MILEAGE	32	MI	2.75	88.00
		1	UNT		
009-134	CEMENT SQUEEZE	3083	FT	1,255.00	1,255.00
009-019		1	UNT		
504-043	CEMENT - PREMIUM	25	SK	8.69	217.25
500-058	MINIMUM DELIVERY CEMENT	25	SK	8.69	217.25
507-775	HALAD-322	12	LB	6.90	82.80
500-207	BULK SERVICE CHARGE	50	CFT	1.25	62.50
500-303	MILEAGE CMTG MAT DEL OR RETURN	37.6	TMI	.85	65.00

INVOICE SUBTOTAL

RELEASED

1,987.80

DISCOUNT-(BID)

SEP 6 1994

298.15

INVOICE BID AMOUNT

1,689.65

FROM CONFIDENTIAL

*-KANSAS STATE SALES TAX

17.81

*-SEWARD COUNTY SALES TAX

3.63

4096-2060
K

John

OPERATIONS	
LIBERAL OPERATIONS	RECEIVED
JUN 14 1993	
Received	IDC
DATE	TANGIBLE
CODE BY	OPERATIONS

RECEIVED
STATE COMMISSION
AUG 18 1993
CONSERVATION DIVISION
Wichita, Kansas 67202

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT



INVOICE

REMIT TO: P O BOX 201556 HOUSTON TX 77216

ORIGINAL

0312

INVOICE DATE

04/15/93

PAGE

INVOICE NUMBER

03-12-5169

556029 ARADAWKO PETROLEUM CORP

KCC

AUG 17

BOX 351 LIBERAL KS 67901

CONFIDENTIAL

TYPE SERVICE

CEMENTING CEMENT SURFACE C

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF
K.U. ENDOWMUNT.F-1	KS	STEVENS	ULYSSES	OS	
LOCATION / PLANT ADDRESS	DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE			
SEC 33-343-38N	04/14/93	JOHN SHILLING			

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102871029	CSNG CMNT 1591-2000' 1ST 8HR	SHR	1	1,190.0000	1,190.00
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	140.0000	140.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	25	2.6500	66.25
049100000	SERVICE CHG CEMENT MATL LAND	CFT	916	1.2000	1,099.20
049102000	TRANSPORTATION CMNT TON MILE	MI	578	.8800	508.64
040015000	0909. CEMENT CLASS H	CFT	525	7.4700	3,921.75
045908000	D35. LITEPOZ 3 EXTENDER	CFT	325	3.9400	1,280.50
045014050	D20. BENTONITE EXTENDER	LBS	2184	.1500	327.60
067005100	S1.CALCIUM CHLORIDE	LBS	1468	.3600	528.48
056702005	PLUG CENG 8-5/8" TOP PLASTIC	EA	1	98.0000	98.00
040601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
	DISCOUNT - MATERIAL				2,277.85-
	DISCOUNT - SERVICE				1,078.21-
					5,714.36

RELEASED

SEP 6 1994

SUB TOTAL -- 5,714.36

A C STATE TAX OR
A F C LOCAL TAX OR

FROM CONFIDENTIAL 4,198.93 205.75
4,198.93 41.99

AMOUNT DUE -- 5,962.10

John Shilling

2120
~~4040~~ - 2041
K

LIBERAL OPERATIONS RECEIVED	✓
4-29-93	
APR 28 1993	
Approved	ICC
Date	4/28/93
Checked by	OPERATIONS

RECEIVED
STATE APPROPRIATION COMMISSION
AUG 18 1993

B. WALSON
CONSERVATION DIVISION
Wichita, Kansas

IF YOU HAVE QUESTIONS CALL 316-356-1972
FEDERAL (A) ID # 88-239-7173
TERMS - NET 30 DAYS DUE ON OR BEFORE MAY 15, 1993

THANK YOU. WE APPRECIATE YOUR BUSINESS

IF WE CAN INVOICE YOU VIA EDI, CALL 316-356-7766 FOR INFORMATION



KCC

REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046

ORIGINAL HALLIBURTON SERVICES

AUG 17

INVOICE

A Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
345435	04/29/1993

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
U ENDOWMENT 1		STEVENS		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL		NORSEMAN #1	CEMENT PRODUCTION CASING		04/29/1993	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
19595	TOM HOOPER		33876	COMPANY TRUCK	50185	

RELEASED

DIRECT CORRESPONDENCE TO:

ANADARKO PETROLEUM CDPP
P. O. BOX 351
LIBERAL, KS 67905-0351

SEP 6 1994

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	30	MI	2.75	82.50
001-016	CEMENTING CASING	3296	FT	1,285.00	1,285.00
030-016	CEMENTING FLUG SW ALUM TOP	5 1/2	IN	60.00	60.00
018-315	MUD FLUSH	1260	GAL	.65	819.00
218-739	CLAYFIX II	2	GAL	21.50	43.00
12A	GUIDE SHOE - 5 1/2" BRD THD.	1	EA	121.00	121.00
835.205					
24A	INSERT FLOAT VALVE - 5 1/2" BRD	1	EA	110.00	110.00
315.1925					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	46.50	46.50
315.1931					
40	CENTRALIZER 5-1/2" X 7 7/8"	14	EA	44.00	616.00
407.2302					
404-050	CEMENT - PREMIUM PLUS	370	SB	8.95	2,416.50
500-959	DIFCEL D	4700	LB	.42	1,974.00
507-210	FLOCELS	69	LB	1.40	95.20
509-406	ANHYDRUS CALCIUM CHLORIDE	5	DR	28.25	141.25
610-207	BULK SERVICE CHARGE	531	CF	1.33	701.25
600-306	MILEAGE CHRG MAT TEL OR RETURN	229.155	TH	.85	194.78
INVOICE SUBTOTAL					8,705.98
DISCOUNT (810)					1,543.01
INVOICE BID AMOUNT					7,162.97
*--KANSAS STATE SALES TAX					319.28
*--SEWARD COUNTY SALES TAX					113.72
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					7,595.97

4096
240

RECEIVED
STATE CORPORATION COMMISSION
AUG 18 1993
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.