

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21915-00-00

County Stevens
SW - SW - NE - NE Sec. 6 Twp. 34S Rge. 36 X W ^E

1250 Feet from S/N (circle one) Line of Section
1250 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Allbritten Trust #1 Unit Well # 3

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3068 KB 3078

Total Depth 2956 PBTD 2902

Amount of Surface Pipe Set and Cemented at 669 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT 1 996 9-5-95
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 242 bbls

Dewatering method used Waste Minimization Mud System

Location of fluid disposal if hauled offsite:

Hill #3 SWDW - 121 bbls

Foster #1 SWDW - 121 bbls

Operator Name Mobil Oil Corporation

Hill #3 SWDW

Lease Name Foster #1 SWDW License No. 5208

SW Quarter Sec. 3 33 37

SW Stevens Rng. 5 Twp. 34 S Rng. 36 E/W ^E

County Stevens Docket No. CD-117710

County Stevens Docket No. D-19,820

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: Spot Market

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: L. J. Reimer

Designate Type of Completion

X New Well Re-Entry Workover

 Oil SWD SLOW Temp. Abd.

X Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBTD

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

5-9-95 5-13-95 6-15-95

Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
AUG 11 1995
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Assistant Date 8-10-95

Subscribed and sworn to before me this 10th day of August, 19 95.

Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998
5-144.kcc

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C X Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

NOTARY PUBLIC - State of Kansas
KATHLEEN R. POULTON
My Appt. Exp. 08-18-98

14412190

SIDE TWO

Operator-Name Mobil Oil Corporation Lease Name Allbritten Trust #1 Unit Well # 3

Sec. 6 Twp. 34S Rge. 36 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Glorietta</td> <td>1205</td> <td>1400</td> </tr> <tr> <td>Stone Corral</td> <td>1690</td> <td>1760</td> </tr> <tr> <td>Chase</td> <td>2635</td> <td>--</td> </tr> <tr> <td>Council Grove</td> <td>--</td> <td>--</td> </tr> </tbody> </table>	Name	Top	Datum	Glorietta	1205	1400	Stone Corral	1690	1760	Chase	2635	--	Council Grove	--	--
Name	Top		Datum														
Glorietta	1205		1400														
Stone Corral	1690		1760														
Chase	2635		--														
Council Grove	--	--															
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																
List All E.Logs Run:																	

Array Induction Shallow Focused Electric Log
Compensated Neutron Compensated Photo-Density
Spectral Gamma Ray

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24#	669	Class C Class C	225 150	50:50 C/poz 50:50 C/poz
Production Casing	7.875	5.500	14#	2950	Class C Class C	260 150	3% D79 2% B28

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Well History		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 6-13-95	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 473	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Conmingled Other (Specify) _____

Production Interval: _____ 2636 _____ 2834

Well Data - Well History Report

Lease: ALLBRITTEN TRUST #1 UT #3 Well #: 3 Well ID: 0053407
API #: 15-189-21915-00 State: KS County: STEVENS
Ppty ID: 2060800 OCSG #:

Spud Date: 05/09/1995 Ground Level Elev.: 3068 KB Height: 10
Spud Time: 19:15 Original Ref Point: KB BH Height: 15
DF Height:

ORIGINAL

Drilling Job Start/End: 05/09/95 @ 19:15 to 05/13/95 @ 03:45
Completion Job Start/End: 05/17/95 @ 10:00 to 06/15/95 @ 13:00

Table with columns DATE and ACTIVITY. Rows include casing runs (05/10/95, 05/12/95) and perforations (05/18/95) with details like OD, TD, Diam, and JSPF.

WELLBORE SUMMARY

Table with columns API WB#, Creation Date, Top, TD, Diam(@TD), Plug Back Date, and PBT. Includes a 'RECEIVED' stamp from the State Corporation Commission dated 06/15/95.

CASING SUMMARY

Table with columns Date RUN, String, OD, ID, Grade, Wt/FT, Connection, and Top/Bot. Rows show casing runs for 05/10/95 and 05/12/95.

PERFORATION SUMMARY

Table with columns Perf Date, Top Perf, Btm Perf, Zone Name, SPF, Phase (deg), Hole Size, and J/B Sqzd. Rows list perforations in HERINGTON, LOWER KRIDER, WINFIELD, and TOWANDA zones.

PERFORATION TIME CODE ACTIVITY

Well Data - Well History Report

DATE	HOURS	CODE	ACTIVITY
1995-05-17	3.00	636	PERFORATE W/ 4" CSG GUN. HERINGTON 2636' -2646' (1 SPF), L. KRIDER 2707'-2727' (1 SPF), WINFIELD 2766'-2786' (1 SPF) TOWANDA 2824'-2834' (2 SPF). TOTAL PERFORATIONS: 85. RDMO ATLAS WIRELINE. SWI.

WELL TREATMENT TIME CODE ACTIVITY

DATE	HOURS	CODE	ACTIVITY
1995-05-19	3.25	657	MIRU ,DOWELL, TEST LINES TO 3500 PSI. BR EAKDOWN WELL W/ 1000 GALS 7 1/2% HCL & 1 000 GALS FW, STARTING W/ FW IN 500 GAL S TAGES. DROPPED 175 BALLS, GOOD BALL ACTI ON, NO BALL OUT., BREAKDOWN W/1680 PSI @ 8 BPM. RIH W/ ATLAS GAUGE RING & JUNK B ASKET, CLEAR BALLS OFF PERFS.
1995-05-19	.50	655	FRAC'D DOWN CSG W/ 680 BALLS X-LINKED GE L & 128000 LBS 12/20 SAND. AIR 50 BPM, R AMPED SAND F/ 1-11 ppg. NO SCREEN OUT, F LUSH W/ 58 BBLs FW. ISIP 805, 5 MIN 0. M AX 2215 PSI. RDMO DOWELL SWI.

Report Generated on: 08/04/95 @ 14:46

End of Report...

CEMENTING SERVICE REPORT

Schlumberger
Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER: 2372-1096
DATE: 5-10-95
STAGE: DS DISTRICT: 21155556, KS.

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO.: Allbritton Trust 1-3
LOCATION (LEGAL): Sec. 6-34s-36w
FIELD-POOL: Stevens
STATE: KS. API. NO.:
NAME: Mobil Oil Corp.
AND:
ADDRESS:
ZIP CODE:

RIG NAME: Mud Fin Drilling #24

WELL DATA:		BOTTOM		TOP	
BIT SIZE: 4 1/2	CSG/Liner Size: 8 7/8				
TOTAL DEPTH: 669	WEIGHT: 24				
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE: 669				
MUD TYPE:	GRADE: 155.55				
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD: 8sd				
MUD DENSITY:	LESS FOOTAGE SHOE JOINT(S): 40				TOTAL
MUD VISC.:	Disp. Capacity: 40				

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

ORIGINAL

SPECIAL INSTRUCTIONS:

Float	TYPE	DEPTH	Stage Tool	TYPE	DEPTH
	6" Baffle Plate	629			
	cmt nose	669			

Head & Plugs: TBG D.P. SQUEEZE JOB

Double Single Swage Knockoff

TOOL TYPE: WEIGHT GRADE THREAD

TAIL PIPE: SIZE DEPTH

TUBING VOLUME Bbls

CASING VOL. BELOW TOOL Bbls

TOTAL Bbls

ANNUAL VOLUME Bbls

IS CASING/TUBING SECURED? YES NO

LIFT PRESSURE: 275 PSI CASING WEIGHT ÷ SURFACE AREA (3.14 x R²)

PRESSURE LIMIT: PSI BUMP PLUG TO: 1000 PSI

ROTATE: RPM RECIPROCATATE FT No. of Centralizers

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400											
0734	1820										
0737	0	25			5.0	#20					
0742	180	76			5.8	cmt. 12.0					
0747	170		33		5.8	cmt. 12.0					
0754	200	32			5.8	cmt. 14.6					
0758	200		23		5.8	cmt. 14.6					
0800	0	4									
0802	0	40			6.3	#20					
0805	210		20		2						
0807	330		30		2						
0808	500		32		2						
0809	310		37		2						
0810	260		38		2						
0811	1000		40		2						
0812	400										

REMARKS: PRE-JOB SAFETY MEETING PSI TEST
START H2O ahead
START lead cmt.
psi check
start tail cmt.
psi check
shut down drop top plug
start displacement
psi check
1000 psi
psi check
psi check
psi check
bump top plug
bleed psi of 2 to 400 psi
shut cmt manifold in
END JOB

REMARKS:

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED		
			1.	2.	3.	4.	BBLs	DENSITY	
1.	225	1.89	50 C	50 pps + 6% gel + 3% calc + 5% D44 + 1/4" D29				75.7	12.0
2.									
3.	150	1.22	50 C	50 pps + 2.5% calc + 1/4" D29				32.3	14.0
4.									
5.									
6.									

BREAKDOWN FLUID TYPE: HESITATION SQ. RUNNING SQ. CIRCULATION LOST

DENSITY: 40 Bbls

PRESSURE: MAX. 500 MIN. 2

DISPLACEMENT VOL. 40 Bbls

MEASURED DISPLACEMENT: WIRELINE

PERFORATIONS: TO TO TO TO

CUSTOMER REPRESENTATIVE: Russell Woolley

DS SUPERVISOR: James Esquirel

CEMENTING SERVICE REPORT

Schlumberger
Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER: 13-12-4105
DATE: 5-12-95
STAGE: DS DISTRICT: Ulysses, KS

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO. LOCATION (LEGAL) RIG NAME:
 ALLBRITAN TRUST #1-3 SEC 6-345-36W MURFIN #24
 FIELD-POOL FORMATION WELL DATA:
 HUGOTON CHASE BIT SIZE 7 7/8 CSG/Liner Size 5 1/2
 COUNTY/PARISH STATE API. NO. TOTAL DEPTH 2956 WEIGHT 14
 STEVENS KS TOP
 NAME MOBIL OIL CORP. MUD TYPE GRADE USS50
 AND MUD DENSITY LESS FOOTAGE SHOE JOINT(S) 45
 ADDRESS MUD VISC. Disp. Capacity 70.8

ORIGINAL

SPECIAL INSTRUCTIONS
 ZIP CODE
 IS CASING/TUBING SECURED? YES NO
 LIFT PRESSURE 1748 PSI CASING WEIGHT ÷ SURFACE AREA (3.14 x R²)
 PRESSURE LIMIT 500 OVER PSI BUMP PLUG TO 1410 PSI
 ROTATE RPM RECIPROCAT FT No. of Centralizers

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400											
2030											SERVICE LOG DETAIL 9-5-95
2332	3000						H ₂ O	8.34			PRESSURE TEST LINE
2335		100	25		5.8		H ₂ O	8.34			START H ₂ O AHEAD
2340		320	127	25	5.8		CMT	11.5			START MIXING LEAD SLURRY
0002		200	36	152	5.8		CMT	14.8			START MIXING TAIL SLURRY
0008											SHUTDOWN/WASH LINES
0012											DROP TOP PLUG
0012		40	70.8		6.0		H ₂ O	8.34			START DISPLACEMENT
0022		420	60		5.1		H ₂ O	8.34			PSI CHECK
0029		400		71							STOP PUMPING PLUG DOWN
0030											CHECK FLOAT/HOLDING

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	260	2.75	CLASS C + 3% D79 + 0.2% D46 + 1/4 #/SK D29				127.3	
2.	150	1.37	CLASS C + 2% B28 + 2% S1 + 0.6% D60 + 0.2% D46				36.5	
3.								
4.								
5.								
6.								

BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN: 61 SKS
 HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO 30 Bbls
 BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. 71 Bbls TYPE OF WELL OIL STORAGE BRINE WATER
 GAS INJECTION WILDCAT
 Washed Thru Perfs YES NO TO FT. MEASURED DISPLACEMENT WIRELINE
 PERFORATIONS TO TO CUSTOMER REPRESENTATIVE DS SUPERVISOR
 TO TO MR. RUSSELL Worley Russ Wagstaff