

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC #(316) 263-3238. No Log

LICENSE # 5208 EXPIRATION DATE 6/30/83

OPERATOR MOBIL OIL CORPORATION API NO. 15-189-20,625-00-00

ADDRESS P. O. BOX 5444 COUNTY Stevens

DENVER, COLORADO 80217 FIELD Panoma

\*\* CONTACT PERSON C. J. Park PROD. FORMATION Council Grove  
TELEPHONE NO. 303-572-2696

PURCHASER Northern Natural Gas Co. LEASE Albritten Trust #1 Unit

ADDRESS 2223 Dodge Street WELL NO. 2

Omaha, Nebraska 68102 WELL LOCATION

DRILLING CONTRACTOR Earl F. Wakefield, Inc. 1250 Ft. from North Line and

ADDRESS 300 West Douglas, Suite 500 1250 Ft. from West Line of

KCC - RIG #1 TAG #250 Wichita, Kansas 67202 the NW (Qtr.) SEC 6 TWP 34S RGE 36 (W)

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		6	

KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 3190' PBTD 3167'

SPUD DATE 12-15-82 DATE COMPLETED 1/14/83

ELEV: GR 3075' DF KB 3083'

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING CD-3805  
USED TO DISPOSE OF WATER FROM THIS LEASE C-19820

Amount of surface pipe set and cemented 685' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*C. J. Park*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of January, 1983.

MY COMMISSION EXPIRES: 11-28-84

*Judith A. Olsen*  
Notary Public  
STATE CORPORATION COMMISSION  
1-27-83

\*\* The person who can be reached by telephone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Sand & Clay			0	520	Stone Corral	1666
Clay & Gyp			520	625	Chase	2610
Red Bed			625	1050	Winfield	2733
Shale			1050	1125	Council Grove	2965
Gyp & Red Bed			1125	1200		
Sand			1200	1390		
Shale, Gyp & Anhydrite			1390	1735		
Anhydrite			1735	1738		
Shale & Gyp			1738	2001		
Shale			2001	2270		
Shale & Lime			2270	2525		
Lime & Shale			2525	2735		
Shale & Lime			2735	2930		
Lime & Shale			2930	3190		
R.T.D.			3190			

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (MKKK)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	685'	Cl. H reg. mix	275	
Production	7 7/8"	5 1/2"	14#	3190'	65/35 ClH poz.	560	6% gel + 1/2# cellophan
					Class H Reg.	125	8% salt + .2% D-46

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft.		3054'/3050'
					3047'/3044'
					3025'/3021'
					3018'/3015'
					3005'/2999'
					2997'/2993'

TUBING RECORD

Size	Setting depth	Packer set at
2 - 3/8"	3068'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 2986'/2984', 2977'/2974'

Amount and kind of material used

Depth interval treated

12 bbls. acid @ 12 BPM pump 36 bbls. gelled water @ 20 bbl. PMR,  
 Acidize: pump 92 bbls. acid @ 12 bbl. PMR dropping 108 ball sealers,  
 pump 86 bbls. gelled water.

Pump 100 bbls. pad @ 120 bbl. PMR, pump 1381 bbls.  
 Frac: wtr w/3# 20-40 sand/gal, 120 bbl. PMR, flushed w/100 bbl. wtr @ 120 bbl PMR

Date of first production: Awaiting pipeline connection Producing method (flowing, pumping, gas lift, etc.): Pumping Gravity: -

Estimated Production: I.P. Oil: bbls. Gas: N/A 1/24/83 MCF Water: % Cgs-oil ratio: bbls. CFPB

Disposition of gas (vented, used on lease or sold): Awaiting pipeline connection Perforations: 3054'/2974'