

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC #(316) 263-3238. No Log

LICENSE # 5208 EXPIRATION DATE 6/30/83

OPERATOR MOBIL OIL CORPORATION API NO. 15-189-20,625 00-00

ADDRESS P. O. BOX 5444 COUNTY Stevens

DENVER, COLORADO 80217 FIELD Panoma

\*\* CONTACT PERSON C. J. Park PROD. FORMATION Council Grove  
TELEPHONE NO. 303-572-2696

PURCHASER Northern Natural Gas Co. LEASE Albritten Trust #1 Unit

ADDRESS 2223 Dodge Street WELL NO. 2

Omaha, Nebraska 68102 WELL LOCATION SE NW NW

DRILLING EARL F. WAKEFIELD, INC. 1250 Ft. from North Line and

CONTRACTOR ADDRESS 300 West Douglas, Suite 500 1250 Ft. from West Line of

KCC - RIG #1 TAG #250 Wichita, Kansas 67202 the NW (Qtr.) SEC 6 TWP 34S RGE 36 (W)

PLUGGING CONTRACTOR ADDRESS

State Geological Survey  
WICHITA BRANCH

WELL PLAT (Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3190' PBDT 3167'

SPUD DATE 12-15-82 DATE COMPLETED 1/14/83

ELEV: GR 3075' DF \_\_\_\_\_ KB 3083'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~PIPE~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-3805 e-19820

Amount of surface pipe set and cemented 685' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*C. J. Park*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of January, 1983.

*Judith A. Olsen*  
Notary Public

MY COMMISSION EXPIRES: 11-28-84

FEB 7 1983

\*\* The person who can be reached by telephone regarding any questions concerning this information.

REGISTRATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Clay	0	520	Stone Corral	1666
Clay & Gyp	520	625	Chase	2610
Red Bed	625	1050	Winfield	2733
Shale	1050	1125	Council Grove	2965
Gyp & Red Bed	1125	1200		
Sand	1200	1390		
Shale, Gyp & Anhydrite	1390	1735		
Anhydrite	1735	1738		
Shale & Gyp	1738	2001		
Shale	2001	2270		
Shale & Lime	2270	2525		
Lime & Shale	2525	2735		
Shale & Lime	2735	2930		
Lime & Shale	2930	3190		
R.T.D.	3190			

If additional space is needed use Page 2, Side 2.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	685'	Cl. H reg. mix	275	
Production	7 7/8"	5 1/2"	14#	3190'	65/35 ClH poz.	560	6% gel + 1/4# cellophar
					Class H Reg.	125	8% salt + .2% D-46

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft.		3054'/3050'
					3047'/3044'
					3025'/3021'
					3018'/3015'
					3005'/2999'
					2997'/2993'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 2986'/2984', 2977'/2974'

Amount and kind of material used

Depth interval treated

12 bbls. acid @ 12 BPM pump 36 bbls. gelled water @ 20 bbl. PMR,  
 Acidize: pump 92 bbls. acid @ 12 bbl. PMR dropping 108 ball sealers,  
 pump 86 bbls. gelled water.

Pump 100 bbls. pad @ 120 bbl. PMR, pump 1381 bbls.  
 Frac: wtr w/3# 20-40 sand/gal, 120 bbl. PMR, flushed w/100 bbl. wt @ 120 bbl PMR

Date of first production: Awaiting pipeline connection  
 Producing method (flowing, pumping, gas lift, etc.): Pumping  
 Gravity: -

Estimated Production -I.P. Oil bbls. Gas N/A 1/24/83 MCF Water % Gas-oil ratio bbls. CPPB

Disposition of gas treated, used on lease or Awaiting pipeline connection Perforations, 3054'/2974'