

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: (713) 431-1701  
Contractor: Name: Key Energy SERVICES  
License: N. A.  
Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation  
Well Name: HULME #1 UNIT, WELL #3

Original Comp. Date: 8-16-94 Original Total Depth: 3010'  
~~XXX~~ **HYDRAULICALLY FRACTURED**  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12-18-01 7-25-94 2-2-01  
~~SPUD~~ Date of **START** Date Reached TD Completion Date of

OF WORKOVER

WORKOVER

API No. 15 - 189-21684-00-01  
County: Stevens  
NE SW SW Sec. 34 Twp. 34 S. R. 37  East  West  
1250 feet from (S) N (circle one) Line of Section  
4032 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: HULME #1 UNIT Well #: 3  
Field Name: Hugoton

Producing Formation: Chase  
Elevation: Ground: 3125 Kelly Bushing: 3136  
Total Depth: 3010 Plug Back Total Depth: 2960  
Amount of Surface Pipe Set and Cemented at 733 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
Show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.  
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK JFH 7/07/03  
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
JUN 03 2003

KCC WICHITA

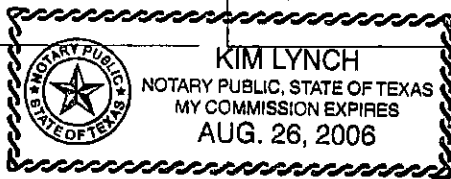
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo  
Title: Contract Completions Admin Date: 5-29-03  
Subscribed and sworn to before me this 29<sup>th</sup> day of May, 2003  
Notary Public: Kim Lynch  
Date Commission Expires: Aug. 26, 2006

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: HULME #1 UNIT Well #: 3  
 Sec. 34 Twp. 34 S. R. 37  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>L. KRIDER</td> <td>2720'</td> <td>2745'</td> </tr> <tr> <td>WINFIELD</td> <td>2780'</td> <td>2800'</td> </tr> <tr> <td>GAGE</td> <td>2810'</td> <td>2820'</td> </tr> <tr> <td>TOWANDA</td> <td>2828'</td> <td>2860'</td> </tr> </table>	Name	Top	Datum	L. KRIDER	2720'	2745'	WINFIELD	2780'	2800'	GAGE	2810'	2820'	TOWANDA	2828'	2860'
Name	Top	Datum														
L. KRIDER	2720'	2745'														
WINFIELD	2780'	2800'														
GAGE	2810'	2820'														
TOWANDA	2828'	2860'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	733	DOWELL	375	50:50 c/poz
PRODUCTION	7.875	5.500	14#	3003	DOWELL	400	CLASS C

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 SPF	2720' - 2860'	FRAC'D WELL WITH 80Q N2 FOAM @ 80BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(if vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

<b>Schlumberger</b>	Customer: ExxonMobil District: Ulysses, KS Representative: Richard Lewis DS Supervisor: David Brawley Well: Hulme 1-3
Job Date: 01-29-2002	

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	BH FOAM QUALITY %	INJ RATE bbl/min	CFLD RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT N2 Mscf	TOT CFLD bbl
01:29:2002:09:58:07	220	0.0	0.0	0.0	0	0.0	0.0	0.0
01:29:2002:09:59:07	27	0.0	0.0	0.0	0	0.0	0.0	0.0
01:29:2002:09:59:37	37	0.0	0.0	0.0	0	0.0	0.0	0.0
01:29:2002:09:59:47	Started Pad							
01:29:2002:09:59:47	46	0.0	0.0	0.0	0	0.0	0.0	0.0
01:29:2002:09:59:57	50	0.0	5.2	0.0	2791	0.1	0.1	0.0
01:29:2002:10:00:07	114	0.0	21.8	0.0	9285	2.4	1.2	0.0
01:29:2002:10:00:17	169	0.0	26.0	0.0	11116	6.3	2.9	0.0
01:29:2002:10:00:27	224	0.0	29.6	0.0	12787	10.8	4.8	0.0
01:29:2002:10:00:37	298	0.0	48.2	17.2	13247	17.4	7.0	1.4
01:29:2002:10:00:47	348	0.0	46.9	15.4	13347	25.3	9.2	4.1
01:29:2002:10:00:57	394	0.0	39.4	7.8	13417	33.3	11.4	6.9
01:29:2002:10:01:07	426	0.0	39.4	7.7	13447	40.0	13.7	8.2
01:29:2002:10:01:17	453	0.0	39.6	8.0	13447	46.6	15.9	9.5
01:29:2002:10:01:27	485	0.0	39.7	8.0	13457	53.2	18.2	10.9
01:29:2002:10:01:37	531	0.0	39.7	8.0	13467	59.8	20.4	12.2
01:29:2002:10:01:47	Stage at Perfs: Pad							
01:29:2002:10:01:47	577	0.0	39.7	8.0	13447	66.4	22.6	13.5
01:29:2002:10:01:57	618	0.0	34.1	7.9	9635	73.0	24.8	14.9
01:29:2002:10:02:07	751	67.9	68.5	16.4	22752	81.8	27.9	16.9
01:29:2002:10:02:17	865	59.9	77.1	16.2	25973	94.1	32.0	19.6
01:29:2002:10:02:27	998	79.9	78.7	16.0	26594	107.2	36.4	22.3
01:29:2002:10:02:37	1131	79.9	78.9	16.0	26754	120.3	40.9	24.9
01:29:2002:10:02:47	1259	79.9	79.5	16.0	26934	133.5	45.4	27.6
01:29:2002:10:02:57	1355	76.6	79.9	16.0	27064	146.9	49.9	30.3
01:29:2002:10:03:07	1465	79.5	79.8	16.0	27074	160.2	54.4	32.9
01:29:2002:10:03:17	1561	79.6	80.0	16.0	27184	173.5	58.9	35.6
01:29:2002:10:03:27	1620	79.8	80.1	16.0	27174	186.9	63.5	38.3
01:29:2002:10:03:37	1634	79.9	80.1	16.1	27134	200.2	68.0	40.9
01:29:2002:10:03:47	1598	80.0	80.1	16.1	27134	213.6	72.5	43.6
01:29:2002:10:03:57	1543	80.0	80.1	16.1	27154	226.9	77.0	46.3
01:29:2002:10:04:07	1501	80.0	80.1	16.1	27154	240.3	81.6	49.0
01:29:2002:10:04:17	1474	80.0	80.1	16.1	27154	253.6	86.1	51.6
01:29:2002:10:04:27	1460	80.0	80.0	16.0	27164	267.0	90.6	54.3
01:29:2002:10:04:37	1451	80.0	80.0	16.1	27134	280.3	95.1	57.0
01:29:2002:10:04:47	1442	79.9	80.0	16.1	27134	293.7	99.7	59.7
01:29:2002:10:04:57	1442	79.9	79.9	15.9	27144	307.0	104.2	62.3
01:29:2002:10:05:07	1437	79.9	80.0	16.0	27134	320.3	108.7	65.0
01:29:2002:10:05:17	1437	79.9	80.0	16.0	27134	333.7	113.2	67.7
01:29:2002:10:05:27	1437	80.0	79.9	16.0	27124	347.0	117.8	70.3
01:29:2002:10:05:37	1437	80.0	79.9	16.0	27114	360.3	122.3	73.0
01:29:2002:10:05:47	1437	80.0	80.0	16.0	27144	373.6	126.8	75.6
01:29:2002:10:05:57	1433	80.0	80.1	16.0	27204	387.0	131.3	78.3
01:29:2002:10:06:07	1433	80.0	80.2	16.0	27214	400.3	135.9	81.0
01:29:2002:10:06:17	1433	80.0	80.1	16.0	27214	413.7	140.4	83.6
01:29:2002:10:06:27	1433	80.0	80.2	16.0	27194	427.1	144.9	86.3
01:29:2002:10:06:37	1428	80.0	80.1	16.0	27184	440.4	149.5	89.0
01:29:2002:10:06:47	1433	80.1	80.1	16.0	27184	453.8	154.0	91.6
01:29:2002:10:06:57	1428	80.1	80.1	16.0	27184	467.1	158.5	94.3
01:29:2002:10:07:07	1405	80.1	80.0	16.0	27174	480.4	163.1	97.0
01:29:2002:10:07:17	1382	80.1	80.1	16.0	27164	493.8	167.6	99.6
01:29:2002:10:07:27	1378	80.1	80.0	16.0	27164	507.1	172.1	102.3
01:29:2002:10:07:37	1373	80.0	80.0	16.0	27164	520.5	176.6	104.9
01:29:2002:10:07:47	1373	80.0	80.0	16.0	27164	533.8	181.2	107.6
01:29:2002:10:07:57	1373	80.0	80.0	16.0	27164	547.2	185.7	110.3
01:29:2002:10:08:07	1378	80.0	80.0	16.0	27154	560.5	190.2	112.9
01:29:2002:10:08:17	1378	80.0	80.1	16.0	27144	573.8	194.7	115.6
01:29:2002:10:08:27	1378	80.0	80.0	16.0	27154	587.2	199.3	118.3
01:29:2002:10:08:37	1373	80.0	80.0	16.0	27144	600.5	203.8	120.9
01:29:2002:10:08:47	1373	80.0	80.0	16.0	27144	613.8	208.3	123.6
01:29:2002:10:08:57	1373	80.0	80.0	16.0	27134	627.2	212.8	126.2
01:29:2002:10:09:07	1369	80.0	80.0	16.0	27154	640.5	217.4	128.9
01:29:2002:10:09:17	1369	80.0	80.0	16.0	27144	653.8	221.9	131.6
01:29:2002:10:09:27	1369	80.0	80.0	16.0	27134	667.2	226.4	134.2
01:29:2002:10:09:37	1364	80.0	80.0	16.0	27194	680.5	230.9	136.9
01:29:2002:10:09:47	1355	80.0	80.0	16.0	27134	693.8	235.5	139.6
01:29:2002:10:09:57	1355	80.0	80.0	16.0	27144	707.2	240.0	142.2
01:29:2002:10:10:07	1346	80.0	80.0	16.0	27134	720.5	244.5	144.9
01:29:2002:10:10:17	1341	80.0	80.0	16.0	27144	733.8	249.0	147.5
01:29:2002:10:10:27	1337	80.0	80.0	16.0	27154	747.2	253.6	150.2
01:29:2002:10:10:37	1328	80.0	80.1	16.0	27174	760.5	258.1	152.9

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	BH FOAM QUALITY %	INJ RATE bbl/min	CFLD RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT N2 Mscf	TOT CFLD bbl
01:29:2002:10:24:07	1497	80.1	80.1	16.0	27184	1841.7	625.1	368.5
01:29:2002:10:24:17	1488	80.1	80.1	16.0	27184	1855.0	629.6	371.2
01:29:2002:10:24:27	1479	80.1	80.1	16.0	27184	1868.4	634.1	373.8
01:29:2002:10:24:37	1469	80.1	80.1	16.0	27184	1881.7	638.7	376.5
01:29:2002:10:24:47	1469	80.1	80.1	16.0	27184	1895.1	643.2	379.2
01:29:2002:10:24:57	1442	80.1	80.2	16.0	27214	1908.4	647.7	381.8
01:29:2002:10:25:07	1405	80.1	80.0	16.0	27174	1921.8	652.2	384.5
01:29:2002:10:25:17	1378	80.1	80.0	16.0	27174	1935.1	656.8	387.2
01:29:2002:10:25:27	1350	80.0	80.1	16.0	27174	1948.5	661.3	389.8
01:29:2002:10:25:37	1337	80.0	80.0	16.0	27184	1961.8	665.8	392.5
01:29:2002:10:25:47	1309	80.0	80.1	16.0	27174	1975.2	670.4	395.2
01:29:2002:10:25:57	1277	80.0	80.0	16.0	27174	1988.5	674.9	397.8
01:29:2002:10:26:07	1250	80.0	80.1	16.0	27184	2001.8	679.4	400.5
01:29:2002:10:26:17	1236	80.0	80.1	16.0	27184	2015.2	684.0	403.2
01:29:2002:10:26:27	1227	80.0	80.1	16.0	27184	2028.6	688.5	405.8
01:29:2002:10:26:37	1218	80.0	80.1	16.0	27184	2041.9	693.0	408.5
01:29:2002:10:26:47	1231	80.0	80.1	16.0	27184	2055.2	697.5	411.1
01:29:2002:10:26:57	1268	80.0	80.1	16.0	27184	2068.6	702.1	413.8
01:29:2002:10:27:07	1300	80.0	80.1	16.0	27184	2081.9	706.6	416.5
01:29:2002:10:27:17	1328	80.0	80.1	16.0	27184	2095.3	711.1	419.1
01:29:2002:10:27:27	1355	80.1	80.1	16.0	27194	2108.6	715.7	421.8
01:29:2002:10:27:37	1382	80.1	80.0	15.9	27194	2122.0	720.2	424.4
01:29:2002:10:27:47	1405	80.1	80.1	16.0	27164	2135.3	724.7	427.1
01:29:2002:10:27:57	1424	80.1	80.0	16.0	27174	2148.7	729.3	429.8
01:29:2002:10:28:07	1442	80.1	80.0	16.0	27174	2162.0	733.8	432.4
01:29:2002:10:28:17	1460	80.1	80.0	16.0	27184	2175.4	738.3	435.1
01:29:2002:10:28:27	1474	80.1	80.1	16.0	27174	2188.7	742.8	437.7
01:29:2002:10:28:37	1488	80.1	80.0	16.0	27174	2202.0	747.4	440.4
01:29:2002:10:28:47	1497	80.1	80.1	16.0	27184	2215.4	751.9	443.1
01:29:2002:10:28:57	1501	80.1	80.1	16.0	27184	2228.7	756.4	445.7
01:29:2002:10:29:07	1506	80.1	80.1	16.0	27184	2242.1	761.0	448.4
01:29:2002:10:29:17	1506	80.1	80.1	16.0	27184	2255.4	765.5	451.1
01:29:2002:10:29:27	1506	80.1	80.1	16.0	27184	2268.8	770.0	453.7
01:29:2002:10:29:37	1511	80.1	80.0	16.0	27184	2282.1	774.6	456.4
01:29:2002:10:29:47	1511	80.1	80.1	16.0	27194	2295.5	779.1	459.0
01:29:2002:10:29:57	1511	80.1	80.1	16.0	27184	2308.8	783.6	461.7
01:29:2002:10:30:07	1511	80.1	80.1	16.0	27184	2322.2	788.2	464.4
01:29:2002:10:30:17	1511	80.1	80.1	16.0	27184	2335.5	792.7	467.0
01:29:2002:10:30:27	1511	80.1	80.1	16.0	27174	2348.9	797.2	469.7
01:29:2002:10:30:37	1511	80.1	80.1	16.0	27184	2362.2	801.7	472.4
01:29:2002:10:30:47	1511	80.1	80.1	16.0	27184	2375.6	806.3	475.0
01:29:2002:10:30:57	1511	80.1	80.1	16.0	27214	2388.9	810.8	477.7
01:29:2002:10:31:07	1511	80.1	80.1	16.0	27194	2402.3	815.3	480.3
01:29:2002:10:31:17	1511	80.1	80.1	16.0	27194	2415.6	819.9	483.0
01:29:2002:10:31:27	1511	80.1	80.1	16.0	27204	2429.0	824.4	485.7
01:29:2002:10:31:37	1511	80.1	80.1	16.0	27194	2442.3	828.9	488.3
01:29:2002:10:31:47	1511	80.1	80.1	16.0	27184	2455.7	833.5	491.0
01:29:2002:10:31:57	1506	80.1	80.1	16.0	27174	2469.0	838.0	493.6
01:29:2002:10:32:07	1506	80.1	80.1	16.0	27184	2482.4	842.5	496.3
01:29:2002:10:32:17	1506	80.1	80.1	16.0	27194	2495.7	847.1	499.0
01:29:2002:10:32:27	1506	80.1	80.1	16.0	27194	2509.1	851.6	501.6
01:29:2002:10:32:37	1506	80.1	80.2	16.0	27194	2522.4	856.1	504.3
01:29:2002:10:32:47	1506	80.1	80.1	16.0	27194	2535.8	860.7	507.0
01:29:2002:10:32:57	1506	80.1	80.1	16.0	27194	2549.1	865.2	509.6
01:29:2002:10:33:07	1506	80.1	80.1	16.0	27194	2562.5	869.7	512.3
01:29:2002:10:33:17	1511	80.1	80.1	16.0	27204	2575.8	874.3	514.9
01:29:2002:10:33:27	1511	80.1	80.1	16.0	27194	2589.2	878.8	517.6
01:29:2002:10:33:37	1506	80.1	80.1	16.0	27184	2602.5	883.3	520.3
01:29:2002:10:33:47	1511	80.1	80.1	16.0	27184	2615.9	887.9	522.9
01:29:2002:10:33:57	1506	80.1	80.1	16.0	27184	2629.2	892.4	525.6
01:29:2002:10:34:07	1485	80.1	80.5	16.3	27174	2642.6	896.9	528.3
01:29:2002:10:34:15	Started Flush Manually							
01:29:2002:10:34:15	1382	80.1	61.0	1.1	16949	2652.7	900.4	529.8
01:29:2002:10:34:17	1364	80.1	32.8	0.0	17399	2654.1	900.9	529.8
01:29:2002:10:34:27	1396	80.1	62.1	0.0	26374	2662.9	904.8	529.8
01:29:2002:10:34:37	1428	80.0	63.8	0.0	27044	2673.4	909.3	529.8
01:29:2002:10:34:47	1437	80.0	64.2	0.0	27224	2684.1	913.8	529.8
01:29:2002:10:34:57	1447	80.0	64.3	0.0	27244	2694.8	918.4	529.8
01:29:2002:10:35:07	1456	80.0	64.3	0.0	27244	2705.5	922.9	529.8
01:29:2002:10:35:17	1465	90.0	64.3	0.0	27234	2716.2	927.5	529.8
01:29:2002:10:35:21	Stage at Perfs: Flush							
01:29:2002:10:35:21	1485	0.0	64.3	0.0	27244	2720.5	929.3	529.8
01:29:2002:10:35:27	1350	0.0	13.4	0.0	5063	2725.2	930.9	529.8
01:29:2002:10:35:37	1263	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:35:47	1236	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:35:57	1218	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:36:07	1208	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:36:17	1199	0.0	0.0	0.0	0	2725.8	931.1	529.8

# ORIGINAL

Well: Hulme 1-3

Job Date: 01-29-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	BH FOAM QUALITY %	INJ RATE bbl/min	CFLD RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT N2 Mscf	TOT CFLD bbl
01:29:2002:10:36:27	1195	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:36:37	1204	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:37:07	1199	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:37:17	1195	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:37:27	1181	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:37:37	1122	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:37:47	1094	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:37:57	1089	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:38:07	1030	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:38:17	934	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:38:27	829	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:38:37	751	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:38:47	659	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:38:57	526	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:39:07	334	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:39:17	151	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:39:27	50	0.0	0.0	0.0	0	2725.8	931.1	529.8
01:29:2002:10:39:37	41	0.0	0.0	0.0	0	2725.8	931.1	529.8