

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 189-20,930-00-01

County Stevens

NE - NE - NE -      Sec. 35 Twp. 34S Rge. 37 X W

Operator: License # 4335

4950 Feet from S/N (circle one) Line of Section

Name: Terrol Energy, Inc.

330 Feet from E/W (circle one) Line of Section

Address P. O. Box 1648

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Boulder, Colo. 80306

Lease Name Lynch Well # 1-35A

Purchaser: Mobil Natural Gas

Field Name Hanke

Operator Contact Person: Terry Enright

Producing Formation Lower Morrow

Phone (303) 772-7819

Elevation: Ground 3108 KB 3124

Contractor: Name: Midwestern Well Service

Total Depth 6810 PBD 6475

License: 5112

Amount of Surface Pipe Set and Cemented at 1750 Feet

Wellsite Geologist: N/A

Multiple Stage Cementing Collar Used? X Yes      No

Designate Type of Completion

If yes, show depth set 3284 Feet

     New Well X Re-Entry      Workover

If Alternate II completion, cement circulated from     

     Oil      SWD      S1OW      Temp. Abd.

feet depth to      w/      sx cmt.

X Gas      ENHR      SIGW

     Dry      Other (Core, WSW, Expl., Cathodic, etc.)

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: Mobil Oil Corporation

Chloride content      bbls.

Well Name: Lynch 1 Unit Well #3

Dewatering method used     

Comp. Date 1/6/87 Old Total Depth 6810

Location of fluid disposal if handled offsite     

     Deepening      Re-perf.      Conv. to Inj/SWD

     Plug Back      PBD

     Commingled      Docket No.     

     Dual Completion      Docket No.     

     Other (SWD or Inj?)      Docket No.     

12/19/91 12/20/91 12/21/91

Spud Date Date Reached TD Completion Date

Operator Name       
Lease Name 1 8 1093 License No.     

Quarter      Sec.      Twp.      S Rng.      E/W

County      Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry D. Enright  
Title Vice-President Date 5/26/92

Subscribed and sworn to before me this 26 day of May 19 92.

Notary Public Roxane D. Depuis

Date Commission Expires 7-20-92

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
Distribution  
     KCC      SWD/Rep      NGPA  
     XGS      Plug      Other  
(Specify)

Operator Name Terrol Energy, Inc. Lease Name Lynch Well # 1-35A

Sec. 35 Twp. 34S Rge. 37  East  West  
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2680	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	3010	
List All E.Logs Run:		Wabaunsee	3506	
Logs submitted by previous Operator:		Heebner	4247	
		Lansing/KC	4327	5130
		Cherokee	5554	
		Morrow	6017	
		L. Morrow	6331	
		Chester	6436	
		TD	6815	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 7/8	24	1750	C Lite&C	800	6%Gel, 2%CaCl
Production	7 7/8	5 1/2	14	6810	H	420	2%Gel, 5%Salt
					H	275	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	6350 - 6354		1100 Gallons 7 1/2% FeHCl	6350-74
	6367 - 6374			

<b>TUBING RECORD</b>	Size <u>2 3/8</u>	Set At <u>6346</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>1/1/92</u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>250</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>----</u> Gravity <u>----</u>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 6350-6354  
6367-6374