

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-189-20930 00-00

County Stevens  
NE NE NE Sec. 35 Twp. 34S Rge. 37 East  
..... West

Operator: License # 5208  
Name Mobil Oil Corporation  
Address P.O. Box 5444  
Denver, CO 80217

4952 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser No oil or gas sales  
T/A

Lease Name Lynch 1 Unit Well # 3

Operator Contact Person J. E. Dawson  
Phone (303) 298-2696

Field Name Hanke  
Producing Formation L. Morrow

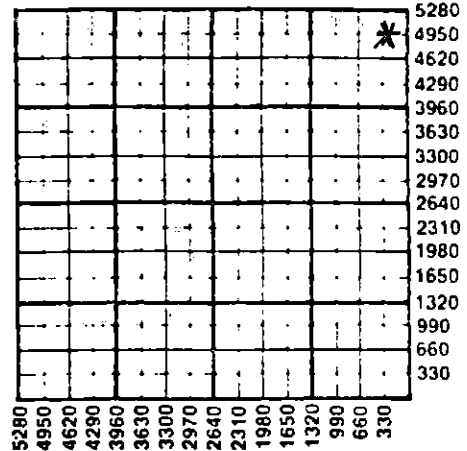
Elevation: Ground 3108 KB 3124

Contractor: License # 7547  
Name Patrick Well Service

Section Plat

Wellsite Geologist  
Phone

Designate Type of Completion  
XX New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)



If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # N/A Repressuring

WELL HISTORY

Drilling Method:  
XX Mud Rotary Air Rotary Cable  
12/7/86 12/16/86 1/6/87  
Spud Date Date Reached TD Completion Date  
6810 6769  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1750 feet  
Multiple Stage Cementing Collar Used? Yes XX No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T86-382  
XX Groundwater 4967 Ft North from Southeast Corner  
(Well) 315 Ft West from Southeast Corner of  
Sec 35 Twp 34S Rge 37 East XX West  
Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule B2-3-130, B2-3-107 and B2-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule B2-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson  
Title Producing Accounting Supervisor Date 3/4/87

Subscribed and sworn to before me this 4th day of March 1987.  
Notary Public Deborah Cavetto  
MY COMMISSION EXPIRES 7/2/00  
Date Commission Expires

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rap NGPA  
KGS Plug Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Sec 35 Twp 34 Rge 37

Operator Name Mobil Oil Corporation Lease Name Lynch 1 Unit Well # 3

Sec. 35 Twp. 34S Rge. 37 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Chase	2680	
Council Grove	3010	
Admire	3270	
Wabaunsee	3506	
Heebner	4247	
Lansing	4327	
Kansas City	4700	
Marmaton	5130	
Cherokee	5554	
Morrow	6017	
Lower Morrow	6331	
Chester	6436	
St. Genevieve	6636	
T.D.	6815	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 7/8	24	1750	C Lite	700	6% gel, 2% CaCl
					C	100	2% CaCl
Production	7 7/8	5 1/2	14	6810	H	420	2% gel; 5% salt
					H	275	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	6350-6354						
4	6367-6374			1100 gals 7 1/2% Fe HCl acid		6350-6374	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
	2 7/8		6300'				
Date of First Production		Producing Method					
T/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Hold for Chase Recompletion							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

6350-6374

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