

12-15-87

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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 191-22,039-~~0000~~

NW SW, SEC. 7, T 30 S, R 2 W/E

1870 feet from S section line

4850 feet from E section line

Lease Name Susie Well # 1-7

County Sumner 137.35

Well Total Depth 4226 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 290

TECHNICIAN'S PLUGGING REPORT

Operator License # 5151

Operator: Gear Petroleum Co., Inc.

Name & Address 1075 KSB&T Bldg., 125 N. Market

Wichita, KS 67202

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Red Tiger License Number 5302

Address Wichita, KS

Company to plug at: Hour: \_\_\_\_\_ Day: \_\_\_\_\_ Month: 12 Year: 1987

Plugging proposal received from \_\_\_\_\_

(company name) \_\_\_\_\_ (phone) \_\_\_\_\_

were: 35 sxs @1250', 35 sxs @340', 25 sxs @40', 10 sxs in rathole.

Plugging Proposal Received by District #2 Office  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 2:00am Day: 15 Month: 12 Year: 1987

ACTUAL PLUGGING REPORT Ran drill pipe to 1250' and circulated hole with mid, then spotted

35 sxs cement @1250'. Pulled drill pipe to 340' and spotted 35 sxs cement.

Pulled drill pipe to 40' and circulated cement to surface. Circulated

10 sxs cement in rathole.

Remarks: United #0940 60/40 poz, 2% gel DEC 17 1987 12-17-87  
(if additional description is necessary, use BACK of this form.)

did not observe this plugging.

**INVOICED**

DATE 1-6-88

INV. NO. 19371

RECEIVED  
STATE CORPORATION COMMISSION

CONSERVATION DIVISION  
Wichita, Kansas

Signed Glen W. Ward  
(TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date 12/2/87 month day year

API Number 15-191-22,039

OPERATOR: License # 5151 approx. S/2 NW SW Sec. 7 Twp. 30 S, Rg. 2 West
Name Gear Petroleum Co., Inc. 1870 Ft. from South Line of Section
Address 1075 KSB Bldg., -125 N. Market 4850 Ft. from East Line of Section
City/State/Zip Wichita, KS 67202
Contact Person Jim Thatcher
Phone (316) 265-3351

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Company
City/State Wichita, KS

Well Drilled For: X Oil Storage Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Nearest lease or unit boundary line 660 feet
County Sumner
Lease Name Susie Well # L-7
Ground surface elevation unknown feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 50
Depth to bottom of usable water 200
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 280
Conductor pipe required none
Projected Total Depth 4,200 feet
Formation Simpson

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/24/87 Signature of Operator or Agent Title Drlg. & Prod. Mgr.

For KCC Use:

Conductor Pipe Required 5-25-88 feet Minimum Surface Pipe Required 250 feet per Alt. 1
This Authorization Expires 5-25-88 Approved By 11-25-87

EFFECTIVE DATE: 11-30-87

approx. S/2 NW SW Sec. 7 Twp. 30 S, Rg. 2 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 1250 or formation with 35 sx feet of 60/40 Poz mix
2nd plug @ ft. deep 375 or formation with 35 sx feet of " "
3rd plug @ ft. deep 60 or formation with 25 sx feet of " "
4th plug @ ft. deep or formation with feet of
5th plug @ ft. deep or formation with feet of
(2) Rathole to surface minus 5 feet 10 SX (b) Mousehole to surface minus 5 feet 10 SX

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-191-22,039
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent

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