

ORIGINAL SIDE ONE

CONFIDENTIAL

RELEASED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189 - 21,428-00-00
County STEVENS NOV 13 1991

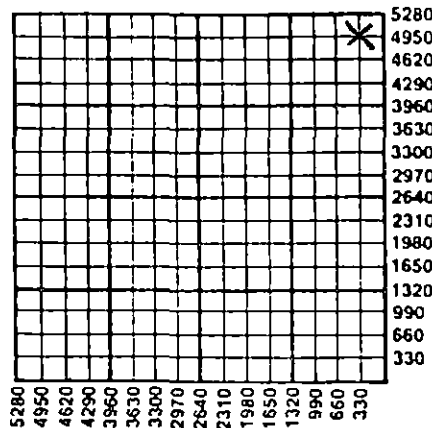
NE NE NE Sec. 34 Twp. 33S Rgs. 36 East West
4950 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name MORFORD Well # 1-34
Field Name WALKMEYER

Producing Formation LOWER MORROW

Elevation: Ground 3040 KB 3052.5

Total Depth 6600 PBD 6252



Amount of Surface Pipe Set and Cemented at 1732 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3285 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Operator: License # 4335

Name: TERROL ENERGY, INC.

Address 3245 BROADWAY

City/State/Zip BOULDER, CO. 80304

Purchaser: MOBIL NATURAL GAS

Operator Contact Person: TERRY D. ENRIGHT

Phone (303) 444-4545

Contractor: Name: BEREDCO, INC.

License: 5147

Wellsite Geologist: JACK HICKEY

Designate Type of Completion

XX New Well Re-Entry Workover

Oil SWD Temp. Abd.

XX Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Drilling Method:

XX Mud Rotary Air Rotary Cable

6/10/90 6/22/90 7/30/90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry D. Enright

Title PRESIDENT Date 11/12/90

Subscribed and sworn to before me this 12th day of November 1990.

Notary Public Roxane D. [Signature]

Date Commission Expires 7-20-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

CONFIDENTIAL

SIDE TWO

Operator Name TERROL ENERGY, INC. Lease Name MORFORD Well # 1-34
County STEVENS
Sec. 34 Twp. 33S Rge. 36
East
West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
DST #1 6104 - 6194 Packer Failed
No Pressure
No Recovery

Formation Description table with columns: Name, Top, Name, Top. Rows include Winfield, Council Grove, Shawnee, Heebner, Lansing, Marmaton, Cherokee, Atoka, Morrow, L. Morrow.

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Long String.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes columns for Shots Per Foot, Specify Footage of Each Interval Perforated, Amount and Kind of Material Used, Depth.

TUBING RECORD
Size 2 7/8 Set At 6116 Packer At N/A
Liner Run [] Yes [X] No

Date of First Production August 6, 1990
Producing Method [X] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil 0 Bbls., Gas 4889 Mcf, Water 0 Bbls., Gas-Oil Ratio 0, Gravity

Disposition of Gas: [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [X] Perforation [] Dually Completed [] Commingled [] Other (Specify)
Production Interval: 6124 - 30, 6162 - 72



ORIGINAL CONFIDENTIAL

*Morford Drilling
Surf Csg - Cement*

ORIGINAL

INVOICE DATE
06/10/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE	INVOICE NO.
1	TS006

TERROL ENERGY
3245 BROADWAY
BOULDER

CO 80302

RELEASED

NOV 13 1990

AUTHORIZED BY
609738

WELL NUMBER : 1-34

CUSTOMER NUMBER : 08680000

PURCH. ORDER REF. NO.

FROM CONFIDENTIAL

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
MORFORD	14			OKLEY	3320
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
		06/10/90	LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100315	1.00	CEMENTING CASING 1500 TO 3000	875.00		875.00
10100316	2.32	PLUS PER 100' DR FRACTION BELO	4.00		9.28
10109005	50.00	MILEAGE CHRG, FROM NEAREST BAS	1.10		55.00
10410505	640.00	CLASS H CEMENT	6.54	CF	4,185.60
10415018	260.00	FLY ASH	3.62	CF	941.20
10415048	320.00	CALCIUM CHLORIDE, FLAKE	0.32	LB	102.40
10420145	4500.00	BJ-TITAN GEL, BENTONITE, BULK	0.13	LB	585.00
10422008	175.00	CELLO FLAKE	1.21	LB	211.75
10415038	2800.00	A-5 SALT	0.11	LB	308.00
10880001	900.00	MIXING SEVICE CHRG DRY MATERIA	0.95		855.00
10940101	1090.00	DRAYAGE, PER TON MILE	0.70		763.00
10409600	1.00	GUIDE SHOE	221.50	GL	221.50
10409600	1.00	LOC RING	23.30	GL	23.30
10409600	1.00	INSERT	255.85	GL	255.85
10409600	2.00	CENT	60.05	GL	120.10
10409600	1.00	BAKERLOC	23.00	GL	23.00

RECEIVED
STATE CORPORATION COMMISSION

NOV 16 1990

CONSERVATION DIVISION
Wichita, Kansas

ACCOUNT	
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PAID

ck 1035 - Morford Etc.
9/21/90

DE
6/25/90

TAX EXEMPTION STATUS:

BJ-TITAN SERVICES COMPANY

ORIGINAL CONFIDENTIAL

ORIGINAL

INVOICE DATE
03/11/89

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE 2	INVOICE NO. VY045
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TERROL ENERGY
3245 BROADWAY
BOULDER

CO 80302

RELEASED

NOV 13 1991

AUTHORIZED BY
512643

WELL NUMBER : 1-23

FROM CONFIDENTIAL
CUSTOMER NUMBER : 08630010

PURCH. ORDER REF. NO.

LEASE NAME AND NUMBER ERDWEIN	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME PERRYTON	DISTR. NO. 3345
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 08/11/89	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100397	1.00	CEMENT CASING EA ADDTL HOUR CR	560.00		560.00
10909810	1.00	FLOAT EQUIP	392.00		392.00
SUBTOTAL					10,421.52
DISCOUNT					2,507.39
ACCOUNT	4.25000% STATE TAX		5024.58		213.55

RECEIVED
STATE CORPORATION COMMISSION

NOV 16 1991

CONSERVATION DIVISION
Wichita, Kansas

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

3,127.68

per *Miss Ginsley*

has

300.00
7827.68



DOWELL SCHLUMBERGER INCORPORATED

ORIGINAL

CONFIDENTIAL

REMIT TO: 0 BOX 890788
DALLAS TX 75389-0788

Modified ORIGINAL
Prod Copy for Invoicing

0312

718143
TERROL ENERGY INC

3245 BROADWAY
BOULDER CO 80302

PAGE	INVOICE DATE
1	06/22/90
INVOICE NUMBER	
03-12-2731	
TYPE SERVICE	
CEMENTING CEMENT PRODUCTO	
RELEASED	

NOV 13 1991

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
MORFORD 1-34	KS	STEVENS	ULYSSES KS	DS FROM	CONFIDENTIAL
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 34-1335-R36W			06/21/90	TERRY ENRIGHT	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
048218000	CASING CENTR 5000-6999 FT.	HR	1	1,246.0000	1,246.00
048218001	CASING CEMENTR BELOW 5000 FT	FT	1570	.1500	235.50
049102000	TRANSPORTATION CHNT TON MILE	MI	1262	.8900	1,099.60
049100000	SERVICE CHG CEMENT MATL LAND	CFT	770	1.0000	831.60
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	110.0000	110.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	38	2.4000	91.20
048016000	CEMENT PUMPER-PER ADDL STAGE	HR	1	920.0000	920.00
000433001	D807, SELF STRESS I, CHNT ADD	LBS	2711	.2700	731.97
040015000	D909, CEMENT CLASS H	CFT	288	6.8500	1,972.80
040003000	D903, CEMENT CLASS C	CFT	196	7.0000	1,372.00
045008000	D35, LITEPOZ 3 EXTENDER	CFT	216	2.3000	496.80
045014050	D20, BENTONITE EXTENDER	LBS	1944	.1300	252.72
044003025	D29, CELLOPHANE FLAKES	LBS	131	1.3700	179.47
044002050	D60, FLAC FLUID LOSS ADDITIV	LBS	164	6.7000	1,098.80
050101054	SHOE CEM TYPE GUIDE 5-1/2"	EA	1	125.0000	125.00
051004054	COLLAR FLPR FLT AL 5-1/2"	EA	1	290.0000	290.00
054001054	COLLAR 2 STG CEM 5-1/2"	EA	1	3,050.0000	3,050.00
056011054	CENTR REG 5-1/2, B DIA-9"	EA	12	54.0000	648.00
057499001	K232, THD LKG COMPOUND KIT	EA	1	22.0000	22.00
	DISCOUNT - MATERIAL				3,071.86
	DISCOUNT - SERVICE				1,333.17

RECEIVED
STATE CORPORATION COMMISSION
SUB TOTAL -- 10,278.43

N. C. STATE TAX ON 7,172.39 394.82
N. F. C. LOCAL TAX ON 7,172.39 71.72

NOV 16 1990
CONSERVATION DIVISION
Wichita, Kansas
AMOUNT DUE -- 10,654.97

PAID

TDC
7/10/90

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE JUL 22, 1990

THANK YOU. WE APPRECIATE YOUR BUSINESS.
G A KOLSTAD