COUNTY

API No. 15- _189-21154_-00-00

STEVENS

East _X_ West

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY DESCRIPTION OF WELL HISTORY	EastNENW_ Sec_1 Twp_33S Rge_35X_West
Operator: License #5208	4620 Ft North from Southeast Corner of Section
Name MOBIL OIL CORPORATION	Ft West from Southeast Corner of Section
Address_P.O. BOX 5444	(Note: Locate well in section plat below)
City/State/Zip_DENVER, COLORADO 80217	Lease Name_A.E. BLAKE #ELL # 2
Purchaser_PERMIAN CORPORATION	Field Name_NORTH SHUCK_NW
9810 E. 42ND, STE. 233	,
TULSA, OK 74145	Producing Formation_CHESTER
Operator Contact Person_B. R. MAYNARD	
Phone(303) 298-2069	Elevation: Sround 2920' KB 2936'
Contractor: License #_ 5141	SECTION PLAT
NameIENITH DRILLING CORP	
#ellsite Geologist_J. PHILLIPS	
Phane(303) 298-3653	
Designate Type of Completion	
XX_New Re-Entry Workover	
VV 0:1	
XX U11 SWD 1@mp Abd	1 1
XXDilSWDTemp AbdGasInjDelayed CompDther (Core, Water Supply, etc.)	
If ONWO: old well info as follows;	
Operator	\ \ \[\begin{align*}
Well Name	
Comp. Date	WATER SUPPLY INFORMATION
	Disposition of Produced Water:XX_ Disposal
WELL HISTORY	Docket #CD-B2408 Repressuring
Drilling Method:	
XX_ Mud Rotary Air Rotary Cable	Questions on this portion of ACO-1 call: Water Resources Board (913) 296-3717
_4-12-885-9-88	Source of Water:
Spud Date Date Reached TD Completion Bate	Division of Water Resources Permit*T88-185
_6458'6388'	_XX_ Groundwater825 Ft. North from Southeast Corner
Total Booth OPTD	(well)1945_ Ft. West from Southeast Corner of
1/1-I	Sec_36Twp_32S_Rge_35East X_West
Amount of Surface Pipe Set and Cemented at1751feet	
Multiple Stage Cementing Collar Used?XX_Yes No	Surface Water Ft. North from Southeast Corner
If yes, show depth set3307'feet	(Stream, pond etc) Ft. West from Southeast Corner
If alternate 2 completion, cement circulated	SecTwpRgeEast_West
from feet depth to w/ SX cat Cement Company Name	Other (explain)
Invoice #	Other (explain)Other (explain)(purchased from city, R.W.D. #)
INSTRUCTIONS: This form shall be completed in triplicate and	filed with the Kansas Corneration Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days of th	
192-7-104 apply	
Information on side two of this form will be held confidenti	al for a period of 12 months if requested in writing ARE COMMA

HARE COMMISSION submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with al 9 1950 CONSERVATION DIVISION plugged wells. Submit cp-111 from with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully e best of my knowledge.

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached C) Wireline Log Received Drillers Timelog Received Distribution KCC S₩D/Rep NGPA √_{KGS} Plug Other (Specify) <u> 7 - 29 - 88</u>