

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name: Mobil Oil Corporation
Address P.O. Box 2173
2319 North Kansas Avenue
City/State/Zip Liberal, KS 67905-2173

Purchaser: _____
Operator Contact Person: Sharon Cook
Phone (316) 626-1142

Contractor: Name: Catholic Protection Services
License: 31474

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Cope, USW, Explr., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
8/5/94 8/5/94 8/5/94
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21718-06-06
County Stevens
- NE - NE - SW Sec. 2 Twp. 33S Rge. 35 E
2310 Feet from S/N (circle one) Line of Section
3070 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name CP- Mainzer Well # A1
Field Name Hugoton
Producing Formation NA
Elevation: Ground 2928 KB NA
Total Depth 100 PBTB NA
Amount of Surface Pipe Set and Cemented at None Feet
Multiple Stage Cementing Collar Used? NA Yes NA No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from NA
feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan ALT III 2-14-96 JK
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used NA
Location of fluid disposal if hauled offsite:
Operator Name NA
Lease Name NA License No. _____
NA Quarter Sec. NA Twp. NA S Rng. NA E/W
County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook
Title Regulatory Assistant Date 11-3-94
Subscribed and sworn to before me this 3rd day of November,
19 94.
Notary Public Kathleen R. Poulton
Date Commission Expires August 18, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

DEW94601.SAC

NOTARY PUBLIC - State of Kansas
KATHLEEN R. POULTON
My Appt. Exp. 08-18-98

Form ACO-1 (7-91)
NOV 04 1994
11-4-94
CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name CP-Mainzer Well # A1

Sec. 2 Twp. 33S Rge. 35 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List All E.Logs Run: Electric Resistance Log - Attached | <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum SEE ATTACHED DRILLER'S LOG |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|-------------------|------------------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input checked="" type="checkbox"/> Plug Off Zone | (1) First plug - | Bentonite set at 13' - | 3' plug. | |
| | (2) Second plug - | Bentonite set at 30' - | 28' plug. | |

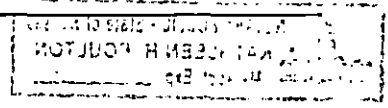
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|--------------------|--|--|
| First anode set at | 75', second anode at 65', third anode at 50'. | |
| | | |
| | | |
| | | |

| | |
|--|--|
| TUBING RECORD Size <u>1" PVC vent from TD to 3' above surface.</u> Set At <u> </u> Packer At <u> </u> Liner Run <u>NA</u> <input type="checkbox"/> Yes <input type="checkbox"/> No | Date of First, Resumed Production, SWD or Inj. Installed <u>8/5/94</u> Producing Method <u>NA</u> <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours Oil <u>NA</u> Bbls. Gas <u>NA</u> Mcf Water <u>NA</u> Bbls. Gas-Oil Ratio <u> </u> Gravity <u> </u> | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval:



CATHODIC PROTECTION SERVICES COMPANY

LIBERAL, KANSAS

DATA SHEET NO. I

ORIGINAL

COMPANY MOBIL E&P JOB NO. 801-00870 DATE: 8/5/94
 WELL: Maizer A-1 PIPELINE:
 LOCATION: Sec. 2 Twp. 33 Rge. 35 Co. Stevens State Kansas
 ROTARY 100 FT: CASING FT.

DEEP GROUND BED LOGGING DATA

| DRILL LOG | DEPTH (FT) | ANODE TO STRUCTURE | | ANODES | | ANODE TO CABLE | DRILL LOG | DEPTH (FT) | ANODE TO STRUCTURE | | ANODES | | ANODE TO CABLE |
|-----------|------------|--------------------|-----------|--------|-----------|----------------|-----------|------------|--------------------|-----------|--------|-----------|----------------|
| | | EXPLOR ohm | FINAL ohm | NO. | TOP DEPTH | | | | EXPLOR ohm | FINAL ohm | NO. | TOP DEPTH | |
| Hole Plug | 5 | | | | | | | 205 | | | | | |
| | 10 | | | | | 13'-3' | | 210 | | | | | |
| Earthfill | 15 | | | | | | | 215 | | | | | |
| | 20 | | | | | 28'-13' | | 220 | | | | | |
| | 25 | | | | | | | 225 | | | | | |
| Hole Plug | 30 | .800 | | | | 30'-28' | | 230 | | | | | |
| | 35 | 1.13 | | | | | | 235 | | | | | |
| | 40 | 1.06 | | | | | | 240 | | | | | |
| | 45 | 1.04 | | | | | | 245 | | | | | |
| | 50 | 1.02 | | 3 | | COKE | | 250 | | | | | |
| | 55 | .730 | | | | | | 255 | | | | | |
| | 60 | .720 | | | | BREEZE | | 260 | | | | | |
| | 65 | 1.01 | | 2 | | | | 265 | | | | | |
| | 70 | .830 | | | | | | 270 | | | | | |
| | 75 | 1.02 | | 1 | | | | 275 | | | | | |
| | 80 | 1.00 | | | | | | 280 | | | | | |
| | 85 | .190 | | | | | | 285 | | | | | |
| | 90 | .610 | | | | | | 290 | | | | | |
| | 95 | | | | | | | 295 | | | | | |
| | 100 | | | | | | | 300 | | | | | |
| | 105 | | | | | | | 305 | | | | | |
| | 110 | | | | | | | 310 | | | | | |
| | 115 | | | | | | | 315 | | | | | |
| | 120 | | | | | | | 320 | | | | | |
| | 125 | | | | | | | 325 | | | | | |
| | 130 | | | | | | | 330 | | | | | |
| | 135 | | | | | | | 335 | | | | | |
| | 140 | | | | | | | 340 | | | | | |
| | 145 | | | | | | | 345 | | | | | |
| | 150 | | | | | | | 350 | | | | | |
| | 155 | | | | | | | 355 | | | | | |
| | 160 | | | | | | | 360 | | | | | |
| | 165 | | | | | | | 365 | | | | | |
| | 170 | | | | | | | 370 | | | | | |
| | 175 | | | | | | | 375 | | | | | |
| | 180 | | | | | | | 380 | | | | | |
| | 185 | | | | | | | 385 | | | | | |
| | 190 | | | | | | | 390 | | | | | |
| | 195 | | | | | | | 395 | | | | | |
| | 200 | | | | | | | 400 | | | | | |

GROUND BED RESISTANCE: (1) VOLTS _____ ÷ AMPS = OHMS RECEIVED
 THE CORPORATION COMMISSION

*Pit Closed
8/5/94*

(2) VIBROGROUND _____ OHMS
 NOV 04 1994

CONSERVATION DIVISION
 WICHITA, KANSAS

MAINZER #A1

CATHODIC PROTECTION SERVICES CO.
WELL TYPE GROUNDBED DATA

CUSTOMER: MOBIL OIL CORP
LOCATION: 2-33-33

DRILLING COMPANY: RAS DRILLING
DRILLER: RAY WEAVER

HOLE DEPTH: 100'
DIAMETER: 6"

CASING TYPE: STEEL PCV
SEAL TYPE: CEMENT BENTONITE

DATE: 8-5-94

| DEPTH | CASING | SEAL | FORMATION LOG | H2O | SEAL | DEPTH | CASING | SEAL | FORMATION LOG | H2O | SEAL |
|-------|--------|------|---------------|-----|------|-------|--------|------|---------------|-----|------|
| 5 | | | BROWN CLAY | | | 305 | | | | | |
| 10 | | | | | | 310 | | | | | |
| 15 | | | BROWN SAND | | | 315 | | | | | |
| 20 | | | | | | 320 | | | | | |
| 25 | | | | | | 325 | | | | | |
| 30 | | | | | | 330 | | | | | |
| 35 | | | BROWN CLAY | | | 335 | | | | | |
| 40 | | | | | | 340 | | | | | |
| 45 | | | | | | 345 | | | | | |
| 50 | | | | | | 350 | | | | | |
| 55 | | | | | | 355 | | | | | |
| 60 | | | | | | 360 | | | | | |
| 65 | | | | | | 365 | | | | | |
| 70 | | | | | | 370 | | | | | |
| 75 | | | | | | 375 | | | | | |
| 80 | | | | | | 380 | | | | | |
| 85 | | | | | | 385 | | | | | |
| 90 | | | | | | 390 | | | | | |
| 95 | | | | | | 395 | | | | | |
| 100 | | | | | | 400 | | | | | |
| 105 | | | | | | 405 | | | | | |
| 110 | | | | | | 410 | | | | | |
| 115 | | | | | | 415 | | | | | |
| 120 | | | | | | 420 | | | | | |
| 125 | | | | | | 425 | | | | | |
| 130 | | | | | | 430 | | | | | |
| 135 | | | | | | 435 | | | | | |
| 140 | | | | | | 440 | | | | | |
| 145 | | | | | | 445 | | | | | |
| 150 | | | | | | 450 | | | | | |
| 155 | | | | | | 455 | | | | | |
| 160 | | | | | | 460 | | | | | |
| 165 | | | | | | 465 | | | | | |
| 170 | | | | | | 470 | | | | | |
| 175 | | | | | | 475 | | | | | |
| 180 | | | | | | 480 | | | | | |
| 185 | | | | | | 485 | | | | | |
| 190 | | | | | | 490 | | | | | |
| 195 | | | | | | 495 | | | | | |
| 200 | | | | | | 500 | | | | | |
| 205 | | | | | | 505 | | | | | |
| 210 | | | | | | 510 | | | | | |
| 215 | | | | | | 515 | | | | | |
| 220 | | | | | | 520 | | | | | |
| 225 | | | | | | 525 | | | | | |
| 230 | | | | | | 530 | | | | | |
| 235 | | | | | | 535 | | | | | |
| 240 | | | | | | 540 | | | | | |
| 245 | | | | | | 545 | | | | | |
| 250 | | | | | | 550 | | | | | |
| 255 | | | | | | 555 | | | | | |
| 260 | | | | | | 560 | | | | | |
| 265 | | | | | | 565 | | | | | |
| 270 | | | | | | 570 | | | | | |
| 275 | | | | | | 575 | | | | | |
| 280 | | | | | | 580 | | | | | |
| 285 | | | | | | 585 | | | | | |
| 290 | | | | | | 590 | | | | | |
| 295 | | | | | | 595 | | | | | |
| 300 | | | | | | 600 | | | | | |

BC-DL941 #85