

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-21095-00060

County STEVENS

SE NW Sec. 2 Twp 33S Rge. 35 East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name ALTHEA HAMLIN Well # 1

Field Name NORTH SHUCK

Producing Formation CHESTER

Elevation: Ground 2933' KB 2947'

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser Paid

Operator Contact Person D. H. Lawrence
Phone 303-298-2698

Contractor: License # 9137
Name UNIT DRILLING & EXPL. CO.

Wellsite Geologist T. N. TYRDIK
Phone 303-298-3689

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

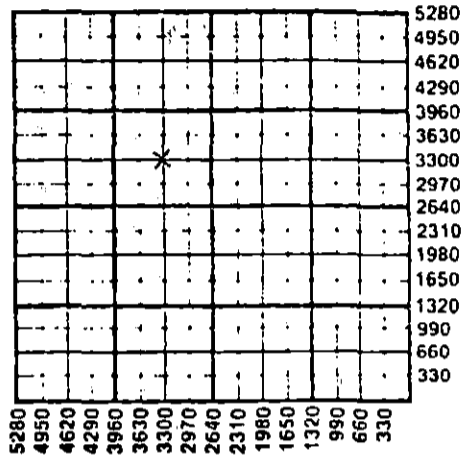
Drilling Method:
 Mud Rotary Air Rotary Cable

8-15-87 Spud Date 8-21-87 Date Reached TD 8-22-87 Completion Date

6268' Total Depth P.A.I.d. P.B.T.D.

Amount of Surface Pipe Set and Cemented at 173 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # NA Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T.87-313

Groundwater 2496 Ft North from Southeast Corner (Well) 237 Ft West from Southeast Corner of Sec 3 Twp 33S Rge 35 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. H. Lawrence

Title General Accounting Supervisor Date 9/17/87

Subscribed and sworn to before me this 17th day of Sept 1987

Notary Public

Date Commission Expires Dec 10th 1988

STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SEP 25 1987

Sec 2, Twp 33S Rge 35 W

Operator Name MOBIL OIL CORP. Lease Name ALTHEA HAMILIN Well # 1

Sec. 2 Twp. 33S Rge. 25 East West County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
CHASE	2651	
COUNCIL GROVE	2957	
ADMIRE	3225	
WABAUNSEE	3341	
SHAWNEE	3743	
HEEBNER	4116	
LANSING	4276	
KANSAS CITY	4573	
MARMATON	5028	
CHEROKEE	5233	
MORROW	5671	
CHESTER	5930	
ST. GENEVIEVE	6187	

RELEASED

OCT 20 1988

CASING RECORD New Used FROM CONFIDENTIAL
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	1731'	CPC	600	65.35% C. 1021 GEL, 2% CAOL2
					CPC	170	3% CAOL2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA	NA	

TUBING RECORD Size NA Set At Packer at Liner Run Yes No

Date of First Production PrA'd 8-22-87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) PrA'd
 Used on Lease Dually Completed
 Commingled