

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P. O. Box 5444
City/State/Zip Denver, CO 80217-5444

Purchaser Permian Corp.

Operator Contact Person J. L. Douglass
Phone (303) 298-2047

Contractor: License # 6666
Name NRG Drilling, Inc.

Wellsite Geologist Rick Stever
Phone (303) 298-2294

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OHWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

4/14/85 4/26/85 5/25/85
Spud Date Date Reached TD Completion Date
6560' \* 6476'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1815 feet
Multiple Stage Cementing Collar Used? [X] Yes [ ] No
If yes, show depth set 3225 feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-189-20,847-00-00
County Stevens
SW NE 3 33S 35 East
Sec Twp Rge West

2969 Ft North from Southeast Corner of Section
2302 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

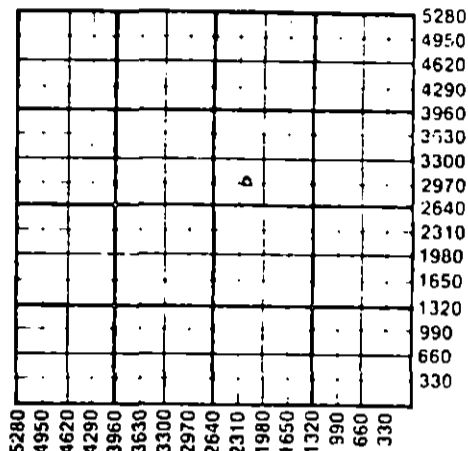
Lease Name W. T. Becker Well # 1

Field Name Wildcat Northwoods

Producing Formation Chester

Elevation: Ground 2954' KB 2970'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: [X] Disposal [ ] Repressuring
Docket # CD-83,448-G (10-13,821)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-85-368
100' SW of Oil Well
[X] Groundwater 2969 Ft North from Southeast Corner
2302 Ft West from Southeast Corner of
Sec Twp Rge East West
[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
[ ] Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Producing Accounting Supervisor Date

Subscribed and sworn to before me this 22nd day of July 1985

Notary Public Clara M. Sullivan

Date Commission Expires My Commission expires February 14, 1988

K.C.C. OFFICE USE ONLY
[ ] Letter of Confidentiality Attached
[ ] Wireline Log Received
[ ] Drillers Timelog Received
Distribution: [X] KCC [ ] SWD/Rep [ ] NGPA
[X] KGS [ ] Plug [ ] Other (Specify)

Sec 3, Twp 33Rge 35W

SIDE TWO

Operator Name Mobil Oil Corp. Lease Name W.T. Becker Well # 1

Sec. 3 Twp. 33S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Acid Record

Breakdown perforations with 3000 gallons filtered #2 diesel containing 15 gal I-5. Drop 120 ball sealers through treatment.

Name	Top	Bottom
Wellington	2248	
Chase	2650	
Winfield	2733	
Council Grove	2957	
Admire	3228	
Wabaunsee	3050	
Shawnee	3780	
Lansing	4305	
Kansas City	4993	
Marmaton	5028	
Cherokee	5219	
Morrow	5715	
Chester	6049	
St. Genevieve	6300	
St. Louis	6403	

CONFIDENTIAL

RELEASED

SEP 10 1986

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/4"	9 5/8"	36#	1815'	Class. H. Lite	100 610	3% CaCl2 3% CaCl2
Production	8 3/4"	5 1/2"	15.5#	6535'	Class H	400	5% KCL+5% HRLHD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	5998-6018			See above record detailed above			
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2 7/8"		Set At 6022'		Packer at 5933'			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 5998-6018  
 Used on Lease  Dually Completed  
 \*105 sks Lite + 3% CaCl2  Commingled  
 190 sks 50-50 P<sub>62</sub> + 2% CaCl2