

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208  
Name Mobil Oil Corporation  
Address P. O. Box 5444  
City/State/Zip Denver, Co 80217

Purchaser.....

Operator Contact Person J. E. Dawson  
Phone (303) 298-2696

Contractor: License # 9137  
Name Unit Drilling & Exploration

Wellsite Geologist T. N. Tvrdik  
Phone (303) 298-3689

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

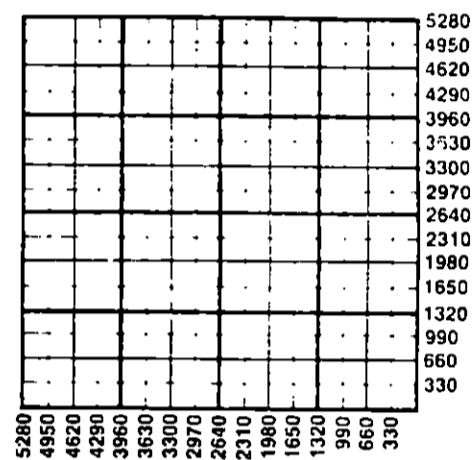
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-25-86 3-4-86 3-5-86  
Spud Date Date Reached TD Completion Date  
Plugging Date  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1725 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-189-20899-08-00  
County Stevens  
SW SW SE Sec 3 33S Rge 35  East  West  
330  
2299  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name W. T. Becker Well # 3  
Field Name Unnamed

Producing Formation.....  
Elevation: Ground 2939.2' 2953.2' KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # na

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T86-92  
315' SE of well  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Production Accounting Supervisor Date 4-11-88

Subscribed and sworn to before me this 11 day of April 1988.

Notary Public Claudia C. Soustek

Date Commission Expires 2-9-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

APR 23 1988  
4-23-88  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 3, Twp 33S, Rge 35 W

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name W. T. Becker Well # 3

Sec. 3 Twp. 33S Rge. 35 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Plugging Procedure:

Lay out 4½ d.p. each to 3225'. Run 40 sx 15# plug 3225' to 3100'. Lay out 4½ d.p. to 2800'. Run 40 sx 15# plug 2200' to 2675'. Lay out 4½ d.p. to 2600'. Run 40 sx 15# plug 2600' to 2475'. Lay out 4½ d.p. to 1800'. Run 60 sx plug 1800' to 1650'. Lay out 4½ d.p. to 800'. Run 50 sx plug 800' to 600'. Lay out 4½ d.p. to surface. Run wood plug in hole tp 40'. Run 15 sx plug 40' back to surface. Cmt rat and mouse holes. All cmt plugs mixed w/60, 40 poz, 3% gel & 2% cac12 @ 15 ppg.

Name	Top	Bottom
Chase	2638	
Winfield	2716	
Council Grove	2949	
Admire	3222	
Wabaunsee	3343	
Shawnee	3770	
Lansing	4297	
Kansas City	4585	
Marmaton	5020	
Cherokee	5245	
Morrow	5703	
Chester	6043	
Ste. Genevieve	6273	
St. Louis	6396	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12½"	8-5/8"	32#	1725'	65/35 poz "H"	685 100	6% gel + 3% CaCl <sub>2</sub> 2% CaCl <sub>2</sub>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	--- bbls	--- MCF	--- bbls	--- CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled