

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-20990-0000

County Stevens  
C NE NE Sec. 4 Twp. 33S Rge. 35 East XX West

4620 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Harmon Farms Well # 3

Field Name ~~unnamed~~ Northwoods, North

Producing Formation MORROW

Elevation: Ground 2955 2967 KB

Operator: License # 5208  
Name Mobil Oil Corporation  
Address P.O. Box 5444  
Denver, CO 80217

Purchaser Northern Natural Gas Co.

Operator Contact Person J. E. Dawson  
Phone (303) 298-2696

Contractor: License # 5107  
Name H-30 Drilling, Inc.

Wellsite Geologist  
Phone

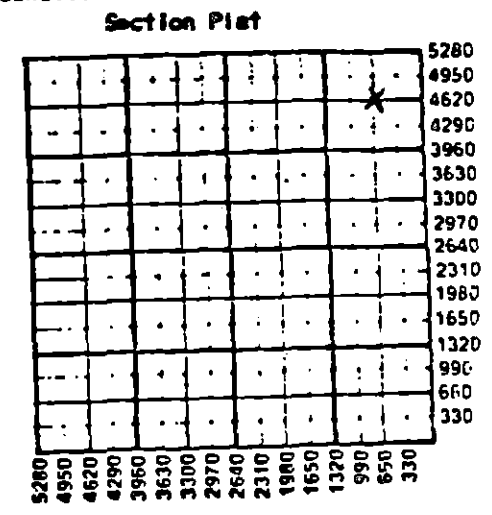
Designate Type of Completion  
XX New Well Re-Entry Workover  
Oil SWD Temp Abd  
XX Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
XX Mud Rotary Air Rotary Cable  
2/26/87 3/8/87 4/5/87  
Spud Date Date Reached TD Completion Date  
6420 6374  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1724 feet  
Multiple Stage Cementing Collar Used? Yes XX No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to SX cmt  
Cement Company Name  
Invoice #



WATER SUPPLY INFORMATION

Disposition of Produced Water: XX Disposal  
Docket # CD-82408 Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T87-79  
XX Groundwater 4635 Ft North from Southeast Corner  
(Well) 825 Ft West from Southeast Corner of  
Sec 4 Twp 33S Rge 35 East XX West  
Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson  
Title Producing Accounting Supervisor Date 6.19.87

Subscribed and sworn to before me this 19th day of June 1987  
Notary Public  
Date Commission Expires 7/2/90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
STATE CORPORATION COMMISSION  
KCC SWD/Rep NGPA  
KGS AUG 1 1987 Other (Specify)  
CONCENTRATION DIVISION  
WICHITA, KANSAS

Sec 4 Twp 33S Rge 35E

Operator Name Mobil Oil Corporation Lease Name Harmon Farms Well # 3

Sec. 4 Top 335 Rge. 35  East  West County STEPHENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Chase	2615	
Council Grove	2935	
Admire	3224	
Heebner	4200	
Lansing	4344	
Kansas City	4616	
Marmaton	5038	
Cherokee	5250	
Morrow	5700	
Lower Morrow	5918	
Chester	5998	
St. Genevieve	6272	
T.D.	6420	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	1724'	Class C 65/35POZ	625	2%cc 6% gel
Production	7 7/8"	5 1/2"	14#	6419'	Class C 50/50POZ	100 240	2%cc 6% gel 5% salt
					50/50POZ	265	2%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	5978-5992			1300 gal. 7 1/2% FeHCL Acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
w/o pipeline connection							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		0 Bbls	397 MCF	0 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

5978-5992

RECEIVED  
 STATE CORPORATION COMMISSION

AUG 14 1987

CONSERVATION DIVISION  
 Wichita, Kansas