

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5089
Name: John W. Lebosquet
Address 150 N. Main, Ste. 514
City/State/Zip Wichita, KS 67202

Purchaser: One Oak
Operator Contact Person: Ron Johnson
Phone (316) 264-6722
Contractor: Name: Cheyenne Drilling
License: 5382

Wellsite Geologist: TOM PRONOLD
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other(Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: MAY 04 2000
Well Name: CONFIDENTIAL
Comp. Date Old Total Depth
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
03-18-2000 03-20-2000 04-15-2000
Spud Date Date Reached TD Completion Date

API NO. 15- 189-223340000
County Stevens
- - - C - NE Sec. 03 Twp. 34 Rge. 37 x W

3960 3988 Feet from S/N (circle one) Line of Section
4320 1250 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name McMichael Well # 3-2
Field Name Hugoton

Producing Formation Upper Ft. Riley, Winfield, Lower Krider,
Lower Krider and Herrington
Perforation: Ground 3136 KB 3142
Total Depth 2980 PBTD

Amount of Surface Pipe Set and Cemented at 669 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 7-25-00
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume bbls
Dewatering method used RELEASED

Location of fluid disposal if hauled offsite:
MAY 29 2001

Operator Name
Lease Name FROM CONFIDENTIAL License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature [Signature]
Title Agent Date 05-04-2000
Subscribed and sworn to before me this 4th day of May, 2000.
Notary Public [Signature]
Date Commission Expires

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-5-2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name John W. Lebosquet Lease Name McMichael Well # 3-2

Sec. 03 Twp. 34 Rge. 37 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Spectral Density Dual Spaced Neutron
 High Resolution Induction Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Herrington	2624	
Upper Krider	2654	
Lower Krider	2688	
Winfield	2736	
Upper Ft. Riley	2796	
Lower Ft. Riley	2854	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	669'	35/65 Poz	190	2%cc
					Class C	125	2%cc
Production	7-7/8"	5-1/2"	14#	2977'	Class C	190	3% D-79, 2/10% D-16,

ADDITIONAL CEMENTING/SQUEEZE RECORD Class C 125 2% S-1, .25% D-29

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2806-2828'	2000 gals 7-1/2% FE Acid	
2	2728-2768'	Fraced with 43,596 gals Delta Frac 140	
2	2682-2720'	" "	
2	2658-2666' 2627-2634'	" "	

TUBING RECORD Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Waiting on pipeline 04-26-00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		500			

Disposition of Gas: METHOD OF COMPLETION Production Interval 2658'-2828' OA

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

Schlumberger CONFIDENTIAL

ORIGINAL

Dowell a Division of Schlumberger Technology Corporation
 204 S Missouri
 Ulysses, KS 67880
 Tel: 316 356 1272
 Fax: 316 356 1911

INVOICE

COPY

Service Date	03/18/2000	Job Number	20147804	Invoice Date	03/20/2000	Invoice	9090445950
Bill To: CHEYENNE DRILLING 3728 WEST JONES AVENUE GARDEN CITY KS 67846 KCC MAY 04 2000 CONFIDENTIAL				Remit To: Dowell a Division of Schlumberger Technology Corporation PO Box 201556 Houston TX 77216-1556 Tax Registration Number: 22-1692661 We can invoice you EDI. Call (281) 285 4230 for more information.			
Terms 30 Days Net				Service Description DW Cementing-Casc.Cement Surface			
Customer PO		Contract		AFE		Price Reference Dowell US	
Well MCMICHAEL 3-2		State KS	County/Parish/Block Stevens		Legal Location SEC:3 T:34S R:37W		
Field HUGOTON		Customer or Authorized Representative Domoso Castillo			Rig CHEYENNE 8		
Item	Description	Quantity	List Price	Disc	Net Price	Net Amount	
49100000	Service Chg Cement Matl Land All DW Fur	344.000 CF	1.90	-46.000 %	1.0260	352.94	
49102000	Transportation Cement Ton Mile	455.000 MI	1.40	-46.000 %	0.7560	343.98	
59200002	Mileage, All Other Equipment	60.000 MI	3.75	-46.000 %	2.0250	121.50	
59697000	PACR Treatment Analysis Recorder	1.000 JOB	735.00	-46.000 %	396.9000	396.90	
102871020	Casing Cmnt 0000-2000' 1st 4hr	1.000 EA	1,650.00	-46.000 %	891.0000	891.00	
Sub-Total Services						2,106.32	
53003085	Insert, Orifice Fill	1.000 EA	473.00	-46.000 %	255.4200	255.42	
56011085	Centralizer, Regular	3.000 EA	106.00	-46.000 %	57.2400	171.72	
56704085	Plug, Top Rubber Alum Core	1.000 EA	225.00	-46.000 %	121.5000	121.50	
D020	Bentonite Extender D20	1,030.000 LB	0.21	-46.000 %	0.1134	116.80	
D029	Cellophane Flakes D29	81.000 LB	2.14	-46.000 %	1.1556	93.60	
D132	Extender, Cement D132	5,280.000 LB	5.43	-46.000 %	0.0371	195.23	
D903	Cement, Class C D903	249.000 CF	13.23	-46.000 %	7.1442	1,778.91	
K232	Thread Locking Compound Kit K232	1.000 EA	37.00	-46.000 %	19.9800	19.98	
S001	Calcium Chloride 77% S1	572.000 LB	0.54	-46.000 %	0.2916	166.80	
Sub-Total Products						2,919.96	
Total before tax					5,026.28		
Tax, US State/CanGST 4.900 %					159.92		
Tax, US City 1.000 %					32.65		
Total Amount Due on or Before 04/19/2000 PAYABLE IN USD FUNDS					5,218.85		

RELEASED

MAY 29 2001

FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 8 2000
 CONSERVATION DIVISION
 Wichita, Kansas

Please reference invoice number 9090445950 on payment.
 Thank-you for calling Dowell

Schlumberger

Dowell a Division of Schlumberger Technology Corporation
 204 S Missouri
 Ulysses, KS 67880
 Tel: 316 356 1272
 Fax: 316 356 1911

ORIGINAL

INVOICE

CONFIDENTIAL

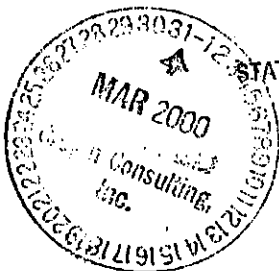


ORIGINAL

Service Date	03/20/2000	Job Number	20150153	Invoice Date	03/24/2000	Invoice	9090448189
Bill To: CROWN CONSULTING PO Box 1816 LIBERAL KS 67905		KCO MAY 03 2000 CONFIDENTIAL		Remit To: Dowell a Division of Schlumberger Technology Corporation PO Box 201556 Houston TX 77216-1556			
Terms 30 Days Net				Service Description DW Cementing-Replaced by T/S 071			
Customer PO		Contract		AFE		Price Reference Dowell US	
Well MCMICHAEL 3-2		State KS	County/Parish/Block Stevens		Legal Location SEC:3 T:34S R:37W		
Field HUGOTON		Customer or Authorized Representative Tommy Discker			Rig		
Item	Description	Quantity	List Price	Disc	Net Price	Net Amount	
49100000	Service Chg Cement Matl Land All DW Fur	345.000 CF	1.90	-46.000 %	1.0260	353.97	
49102000	Transportation Cement Ton Mile	456.000 MI	1.40	-46.000 %	0.7560	344.74	
59200002	Mileage, All Other Equipment	60.000 MI	3.75	-46.000 %	2.0250	121.50	
59697004	PRISM	1.000 JOB	735.00	-46.000 %	396.9000	396.90	
102871030	Casing Cmnt 2501-3000' 1st 4hr	1.000 EA	1,800.00	-46.000 %	972.0000	972.00	
Sub-Total Services						2,189.11	
50101054	Shoe, Guide Cement Type 5 1/2 In	1.000 EA	226.00	-46.000 %	122.0400	122.04	
53003054	Insert, Orifice Fill	1.000 EA	333.00	-46.000 %	179.8200	179.82	
56011054	Centralizer, Regular	10.000 EA	86.00	-46.000 %	46.4400	464.40	
56702054	Plug, Cementing 5 1/2 In Top Plastic	1.000 EA	98.00	-46.000 %	52.9200	52.92	
D020	Bentonite Extender D20	1,060.000 LB	0.21	-46.000 %	0.1134	120.20	
D029	Cellophane Flakes D29	83.000 LB	2.14	-46.000 %	1.1556	95.91	
D132	Extender, Cement D132	67.000 CF	5.43	-46.000 %	2.9322	196.46	
D826	Chemical Wash CW7 D826	420.000 GA	39.08	-46.000 %	0.5025	211.03	
D903	Cement, Class C D903	249.000 CF	13.23	-46.000 %	7.1442	1,778.91	
K232	Thread Locking Compound Kit K232	1.000 EA	37.00	-46.000 %	19.9800	19.98	
S001	Calcium Chloride 77% S1	572.000 LB	0.54	-46.000 %	0.2916	166.80	
Sub-Total Products						3,408.47	
Total before tax						5,597.58	
Tax, US State/CanGST 4.900 %						183.91	
Tax, US City 1.000 %						37.53	
Total Amount Due on or Before 04/23/2000 PAYABLE IN USD FUNDS						5,819.02	

RELEASED

MAY 29 2001



RECEIVED STATE CORPORATION COMMISSION

MAY 8 2000

CONSERVATION DIVISION
 Wichita, Kansas

FROM CONFIDENTIAL

DRUG FREQ. _____

COMP. _____

LEASE McMichael #32

DESCRIPTION CM7-production casing

Please reference invoice number 9090448189 on payment.

Thank-you for calling Dowell