

ORIGINAL
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,348-R00-01

County Stevens

SW NE NW Sec. 4 Twp. 34S Rge. 37 X East West

4030 Ft. North from Southeast Corner of Sec

3780 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Matagorda "A" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3136.6 KB 3148.6

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address: P. O. Box 351

City/State/Zip: Liberal, Kansas 67905

Purchaser: Panhandle Eastern Pipe Line Co.

(Transporter)

Operator Contact Person: J. L. Ashton

Phone: (316) 624-6253

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 7/1/89

Name of Original Operator Anadarko Petroleum Corp.

Original Well Name Matagorda "A" No. 1

Date of Recompletion: 5/29/90 6/11/90

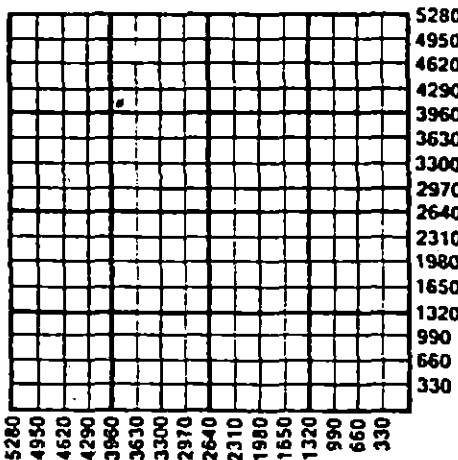
Commenced 5/29/90 Completed 6/11/90

Re-entry Workover Infill Completion

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 2996 PBD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers TimeLog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

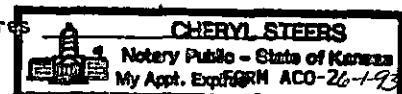
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 8-7-90

Subscribed and sworn to before me this 7th day of August 19 90

Notary Public Cheryl Steers Date Commission Expires _____



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SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Matagorda "A" Well # 1H

Sec. 4 Twp. 34S Rge. 37
 East
 West

County Stevens

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Blaine	1052	1127
Cedar Hills	1195	1402
Stone Corral	1689	1761
Chase	2602	NA
Council Grove	NA	NA
TD		6750

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	2934-53, 2908-12, 2837-70, 2768-	Spot 2000 gals 15% fe acid on perfs.
	2828, 2718-49, 2662-2700, 2636-48,	Brk dwn w/22000 gal. 2% Kcl wtr + 510
	2604-11	BS. Frac w/96000 gals X-linked gelled
		2% Kcl wtr + 425000# 12/20 sd.

PBTD 2996 Plug Type None

TUBING RECORD

Size None Set At _____ Packer At _____ Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection SI - Waiting on pipeline connection

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio
 Gas 584 Mcf @ 85 psi

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)