

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5576 EXPIRATION DATE July 1983

OPERATOR MTS Limited Partnership (Mesa Petroleum Co.) API NO. 15-025-20577-00-00

ADDRESS P.O. Box 2009 COUNTY Clark

Amarillo, Texas 79189 FIELD Wildcat

** CONTACT PERSON R. E. Mathis PROD. FORMATION Marmaton

PHONE (806) 378-4886

PURCHASER To Be Determined LEASE Cunningham

ADDRESS WELL NO. 1-6

DRILLING Eagle Drilling, Inc. 2310 Ft. from South Line and

CONTRACTOR CONTRACTOR 1500 Ft. from East Line of

ADDRESS P.O. Box 8609 the SE (Qtr.) SEC 6 TWP 34SRGE 23W.

Wichita, KS 67208

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 7300' PBTB 5177'

SPUD DATE 5-14-82 DATE COMPLETED 6-30-82

ELEV: GR 1930' DF 1939' KB 1943'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 760' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard Erle Mathis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard Erle Mathis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of January, 1983.

MY COMMISSION EXPIRES: 4/3/85

Jan Rogers (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION JAN 27 1983 CONSERVATION DIVISION WICHITA, KANSAS

cc: KCC (GHD), CEN RCDS, ACCTG, PROD ENG (FILE), VP MID-CONT, PARTNERS

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR MTS Limited Partnership LEASE Cunningham

SEC. 6 TWP. 34SRGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (Lansing) 4429'-4491' 30-60-60-120 IH 2152 IF 200 to 733 ISI 1690 FF 800 to 1279 FSI 1690 FH 2136 BHT 116° REC 2600' salt water			Stone Coral Hutchinson Salt Chase Wabaunsee B. Hebner Lansing BKC Marmaton Cherokee B. Ionoa Chester Viola Simson SH Arbuckle	911' 1618' 2290' 3276' 4216' 4442' 5004' 5024' 5194' 5336' 5413' 6894' 7072' 7145'
DST #2 (Kansas City) 4675'-4720' 30-60-60-120 IH 2245 IF 96 to 166 ISI 1782 FF 226 to 336 FSI 1779 FH 2229 BHT 117° REC 780' Fluid - 6020' GC mud				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	706'	H	1585	2% CC
Production	7 7/8"	4 1/2"	10.5#	5235'	H	250	8% Gel 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.32" entry; Csg. Gun	5088' - 5093'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	5052'	5082'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% HCS acid	5088' - 5093'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
WOPL	Flowing	30.5

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	Trace	bbls. CAOF = 1300	% MCF	bbls.	

Disposition of gas (vented, used on lease or sold) Perforations 5088' - 5093'

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	Perforations	5088' - 5093'