

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas  
Suite 300  
City/State/Zip Wichita, Kansas 67202

Purchaser SI 4-30-85

Operator Contact Person Harold R. Trapp  
Phone (316) 265-9441 Ext. 261

Contractor: License # 5106  
Name Freeman Drilling, Inc.

Wellsite Geologist Bill Hart  
Phone (316) 685-8855

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator N/A  
Well Name N/A  
Comp. Date N/A Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4-03-85 4-16-85 SI 4-30-85  
Spud Date Date Reached TD Completion Date  
5750' 5680'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 790 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-025-20887-00-00

County Clark

SE SW Sec. 8 Twp. 34S Rge. 23  East  West

660 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

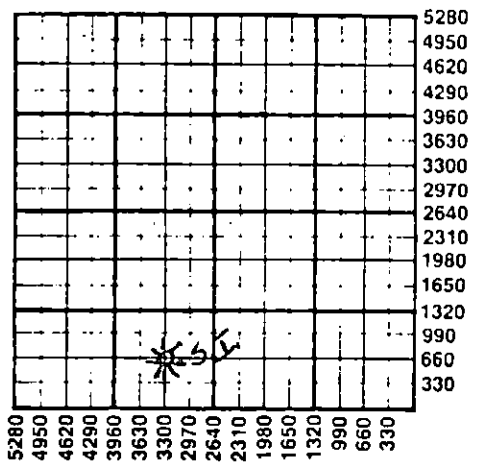
Lease Name Fox "B" Well # 1

Field Name Big Sand Creek

Producing Formation Mississippi

Elevation: Ground 1907' KB 1919'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # N/A  
 Groundwater N/A Ft North from Southeast Corner  
(Well) N/A Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water N/A Ft North from Southeast Corner  
(Stream, pond etc) N/A Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) N/A  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title District Geologist Date

Subscribed and sworn to before me this 20th day of May 1985

Notary Public Stephanie R. Stuber

Date Commission Expires 8-31-88



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
SEP 4 1985  
9-4-85  
FORM ACO-1 (7-84)

CONSERVATION DIVISION  
Wichita, KS  
NGPA only

Sec. 8, Twp. 34, Rge. 23

Operator Name TXO PRODUCTION CORP. Lease Name Fox "B" Well # 1

Sec. 8 Twp. 34S Rge. 23 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 5054-80' (Marmaton) w/results as follows:  
 IFP/30"=72-108#, weak incr. to strong blow  
 ISIP/60"=1837#  
 FFP/45"=84-145#.  
 GTS in 6" In 10" Ga 14.1 MCFD, 20"=10.1 MCFD  
 30"=9.45 MCFD  
 FSIP/90"=1778#  
 Rec. 106' clean gassy oil + 142' heavy oil & GCM

Name	Top	Bottom
Lansing	4428	-2508
SW Swope	4916	-2997
Hertha	4981	-3062
Marmaton	5042	-3123
Mississippian	5445	-3526
LTD	5748'	
RTD	5750'	
PBD	5680'	

DST #2, 5441-59', (Mississippi) w/results as follows:  
 IFP/30"=150-150#, strong blow  
 GTS in 13"  
 In 20" Ga 107 MCFD, 30"=112 MCFD  
 ISIP/60"=2000#  
 FFP/45"=139-116#  
 Ga 152 MCFD & stabilized  
 FSIP/90"=2000#  
 Rec. no fluid

Ran O.H. Logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	790'	400sxs Lite & 150		Class A
Production		4-1/2"	10.5#	5748'	250 sxs		Class A
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 JSPF	5478-5483' (10 holes)			800 gals 15% HCl NE			
2 JSPF	5464-74' (20 holes)						
2 JSPF	5448-55' (14 holes)						
4 JSPF	5687-95' (36 holes)						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
SI 4-30-85		2-3/8"	5418'				
Producing Method							
SI 4-30-85		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) Shut-in					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... Shut-in  
 Used on Lease  Dually Completed  
 Commingled