

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003  
Name McCoy Petroleum Corporation  
Address 110 S. Main, Suite 500  
City/State/Zip Wichita, Kansas, 67202

Purchaser

Operator Contact Person Roger McCoy  
Phone (316) 265-9697

Contractor: License # 5658  
Name Sweetman Drilling, Inc.

Wellsite Geologist John Hastings  
Phone (316) 265-9697

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-16-88 8-31-88 8-31-88  
Spud Date Date Reached TD Completion Date  
6600'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1734'  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-15-189-21,231-00-00  
County Stevens  
SW NW NE Sec 8 Twp 33S Rge 37 East West

4290 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

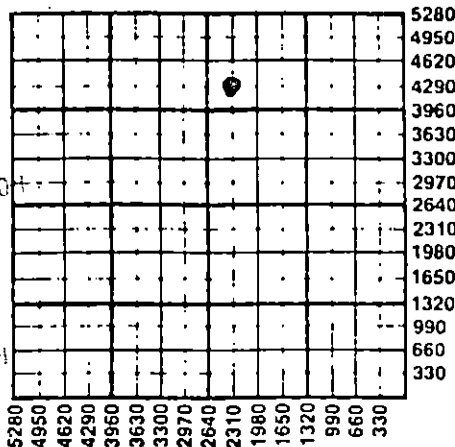
Lease Name Ratcliff Well # 1-8

Field Name Gentzler Field Extension

Producing Formation

Elevation: Ground 3121 KB 3131

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
SEP - 2 1988  
9-8-88  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T88-416

Groundwater 4338'  
2490' Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec 8 Twp 33S Rge 37 East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

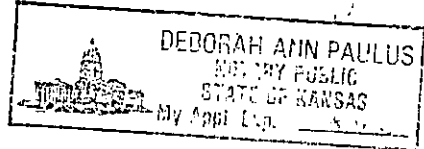
Signature John Roger McCoy  
Title President Date 4-6-88

Subscribed and sworn to before me this 6th day of September 1988

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1992

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
9-8-88



Sec. 8 Twp. 33S Rge. 37W

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Ratcliff Well # 1-98

Sec. 8 Twp. 33S Rge. 37  East  West County Stevens **RELEASED...**

MAD 0 6 1990

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 6016 - 6090' (Lower Morrow Sand)  
 Packer failure. No test.

DST #2 6037 - 6090' (Lower Morrow Sand)  
 Open 30", S.I. 60", Open 60", S.I. 120"  
 Weak blow during first open period.  
 Weak surge on second open and died.  
 Recovered 60' of mud.  
 ISIP 565# FSIP 299#  
 FP 64-64# 85-85#

DST #3 6181 - 6257' (Chester Sand)  
 Open 30", S.I. 60", Open 30", S.I. 90"  
 Weak blow during first open period.  
 Weak surge on second open and died.  
 Recovered 70' of mud.  
 ISIP 181# FSIP 181#  
 FP 96-96# 117-117#

DST #4 6429 - 6455' (St. Louis)  
 Open 30", S.I. 45", Open 60", S.I. 60"  
 Weak blow during first open period.  
 Weak intermittent blow on second open.  
 Recovered 15' of mud.  
 ISIP 1868# FSIP 1815#  
 FP 54-54# 75-75#

Name	Top	Bottom
<b>ELECTRIC LOG TOPS</b>		
Winfield	2637	(+ 494)
Council Grove	2863	(+ 268)
Wabaunsee	3284	(- 153)
Heebner	4089	(- 958)
Lansing	4160	(-1029)
Lansing "A"	4220	(-1089)
Marmaton	4929	(-1798)
Cherokee	5154	(-2023)
Atoka	5440	(-2309)
Morrow Shale	5661	(-2530)
Lower Morrow Sand	6021	(-2890)
Chester	6099	(-2968)
Chester Sand	6218	(-3081)
St. Genevieve	6258	(-3127)
St. Louis	6282	(-3251)
LTD	6600	(-3469)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12-1/4	8-5/8"	24#	1734'	Light	525	1/2# Flo/sk 2% CC
					Prem.	125	1/4# Flo/sk 2% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	D&A Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Conningled .....