API NO. 15- 189-21,133-R-00-0/

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

| RECOMPLETION FORM | County Stevens | | |
|---|--|--|--|
| ACO-2 AMENDMENT TO WELL HISTORY | SW NE SE Sec. 34 Twp. 33S Rge. 37 X wes | | |
| rator: License # 4549 | Ft. North from Southeast Corner of Sec | | |
| Name: Anadarko Petroleum Corporation | Ft. West from Southeast Corner of Section | | |
| Address: _ P O. Box 351 | (NOTE: Locate well in section plat below.) | | |
| City/State/Zip: Liberal, KS 67905-0351 | Lease Name BRUBAKER "A" Well # 3H | | |
| chaser: | Field Name Hugoton | | |
| Panhandle Eastern Pipe Line Co. | Producing FormationChase | | |
| Phone: (_316_) 624-6253 | Elevation: Ground 3106.7 KB NA | | |
| ignate Type of Original Completion New Well Re-Entry Workover | 5280 4950 4620 | | |
| e of Original Completion <u>12-6-87</u> | 4290 3960 | | |
| e of Original Operator Anadarko Petroleum Corp. | 3630 | | |
| ginal Well Name Brubaker A-3 | 2970 2640 | | |
| e of Recompletion: | 2310 | | |
| 9-20-88 12-14-89 Completed | 1650 | | |
| Vent. T. | 990 660 | | |
| entry Workover | 330 8-27 | | |
| ignate Type of Recompletion/Workover: Dil SWD Temp. Abd. | \$5280 4950 4950 3360 3360 3360 3360 3360 3360 3360 33 | | |
| X Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) | K.C.C. OFFICE USE ONLY | | |
| Deepening Re-perforation | F Letter of Confidentiality Attached C Wireline Log Received | | |
| Plug Back PBTD Conversion to Injection/Disposal | C Drillers Timelog Received | | |
| recompleted production: | Distribution KCCSWD/RepNGPA KGS Plug Other | | |
| Commingled Docket No. | KGS Plug Other (Specify) | | |
| Dual Completion Docket No. | | | |

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Title Engineering Technician Signature

Beverly J. Williams Subscribed and sworn to before me this

approval before use; submit form U-1.

day of ____

Notary Public

Date Commission Expires

| | and the state of t | |
|--|--|--------|
| ORIGINAL | SIDE TWO | |
| Operator Name Anadarko Petroleum Corporation | Lease Name BRUBAKER "A" Well # | 3H |
| Sec. 34 Twp. 33S Rge. 37 West | CountyStevens | |
| RECOMPLETION | FORMATION DESCRIPTION | |
| X | .og Sample | |
| Name | <u>Top</u> <u>Bottom</u> | |
| Blaine Cedar Hills Stone Corral Chase Council Grove TD | Not Logged Not Lo Not Logged 1400 1660 1730 2616 2933 2933 4460 | gged · |

| | | ADDITIONAL CE | EMENTING/SQUEEZE | RECORD | |
|---|--|-----------------------------|--|----------------------------|-----------------|
| Purpose: | Depth Top Bottom | Type of Cement # Sacks Used | | Type and Percent Additives | |
| Protect Casing Plug Back TD Plug Off Zone | | | | | |
| 7 | The state of the s | | *** | | |
| PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | |
| 2 2 | 2911-34, 2881 | -94, 2821-62, | 2759-2810 | Brk dwn w/22,890 gals | 2% KCL wtr + |
| 2 | 2699-2735, 2652-90, 2632-39 | | 523 BS. Frac w/134,358 gal x-linked | | |
| | na si malancatar e 4 | | | gelled 2% KCL wtr + 3 | 67,800# 10/20 s |
| | | | | | |
| munday to the | returned to | | | | |
| РВТО 3010 | Plu | g Type | None | Talina Vi | |
| | | | TUBING RECORD | | |
| Size | Set At | | Packer At | Was Liner Run | YX |
| ate of Resumed Produ | ction, Disposal o | r Injection | | | |
| stimated Production | Per 24 Hours 0 | it | Bbls. Water | Bbls | Gas-Oil-Ratio |
| isposition of Gas: | Ga | as150 | Mcf | | |