

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15 189-20,434-0001

County STEVENS

Operator: License # 4549

- - NW - NW Sec. 19 Twp. 33S Rge. 37 X E

Name: ANADARKO PETROLEUM CORPORATION

1250 Feet from X(N) (circle one) Line of Section

Address P. O. BOX 351

660 Feet from X(W) (circle one) Line of Section

City/State/Zip LIBERAL, KANSAS 67905-0351

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Purchaser: _____

Lease Name NELL "A" Well # 1

Operator Contact Person: J. L. ASHTON

Field Name GENTZLER FIELD

Phone (316) 624-6253

Producing Formation COUNCIL GROVE

Contractor: Name: NA

Elevation: Ground 3132.8 KB NA

License: NA

Total Depth 6210 PBDT 6030

Wellsite Geologist: NA

Amount of Surface Pipe Set and Cemented at 1705 Feet

Designate Type of Completion
_____ New Well _____ Re-Entry X Workover

Multiple Stage Cementing Collar Used? X Yes _____ No

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set 3157 Feet

If Workover:

If Alternate II completion, cement circulated from _____

Operator: ANADARKO PETROLEUM CORPORATION

feet depth to _____ w/ _____ sx cmt.

Well Name: NELL "A" NO. 1

Drilling Fluid Management Plan REWORK 09/ 2-21-95
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Comp. Date 2/15/79 Old Total Depth 6210

Chloride content _____ ppm Fluid volume _____ bbls

X ABANDONED LOWER ZONE; NO LONGER DUALY COMPLETED

Dewatering method used NATURAL EVAPORATION

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Location of fluid disposal if hauled offsite: _____

X Plug Back 6030 PBDT

Operator Name _____

_____ Commingled _____ Docket No. _____

Lease Name _____ License No. _____

_____ Dual Completion _____ Docket No. _____

Quarter Sec. Twp. S Rng. E/W

_____ Other (SWD or Inj?) _____ Docket No. _____

County _____ Docket No. _____

5/28/85 NA 6/2/85
~~Start~~ Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN
Title SENIOR TECHNICAL ASSISTANT Date 5/18/95

Subscribed and sworn to before me this 19th day of May,
19 95.

Notary Public Debra S. Schroeder

Date Commission Expires 7/8/96

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
 KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

DEBRA S. SCHROEDER
Notary Public - State of Kansas
My Appl. Expires 7/8/96

MAY 22 1995

Form ACO-1 (7-91)

PI

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name NELL "A" Well # 1
 Sec. 19 Twp. 33S Rge. 37 East West
 County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 SEE ORIGINAL DRILLERS LOG (ATTACHED)

CASING RECORD		ORIGINAL COMPLETION					
<input type="checkbox"/> New <input type="checkbox"/> Used		Report all strings set-conductor, surface, intermediate, production, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24.0	1705	POZ/COMMON	550/200	4% GEL, 2% CACL 3% CACL
PRODUCTION	7-7/8	5-1/2	15.5	6209	SS POZ/LT.WT. SS POZ	160/450 150	.5% CFR-2 4% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	6000 - 6090	LWL/COMMON	25/25	--

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CMT. RTNR. SET @ 6030'	50 SXS USED TO PLUG OFF (SEE ABOVE)	6000'-6090'
2	2863'-2975'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-1/16"	3013'	--	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. SI FROM 6/85 -9/85, BACK ON 10/85	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	--	218	15	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 2863'-2975' OA
 Other (Specify)

