

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8802
name COBRA OIL & GAS CORPORATION
address P.O. Box 1929
Woodward Oklahoma
City/State/Zip 73802

Operator Contact Person Glen A. Waugh
Phone 405-256-2027

Contractor: license # 5654
name Rine Drilling Company

Wellsite Geologist W. V. Hillman
Phone 405-256-3877

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-20-84 7-4-84 7-13-84
Spud Date Date Reached TD Completion Date
5750 5710
Total Depth PBTD 13 3/8" @ 270'
Amount of Surface Pipe Set and Cemented at 8 5/8" @ 834' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 025-20,821-00-00

County Clark

SW/4 (location) Sec 9 Twp 34 Rge 23 E/W

180' Ft North from Southeast Corner of Section
4950' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

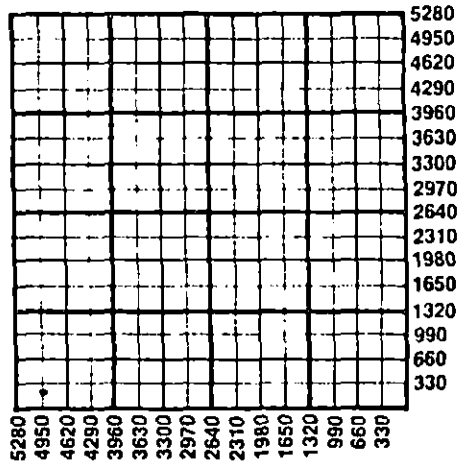
Lease Name Eubank Well# 9-B

Field Name Wildest Big Sand Creek

Producing Formation Chester

Elevation: Ground 1899' KB 1911'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner a (Well) Ft. West From Southeast Corner Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner a: (Stream, Pond etc.) Ft West From Southeast Corn Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glen A. Waugh
Title District Manager Date 7-23-84

Subscribed and sworn to before me this 23rd day of July, 1984

Notary Public Lisa Kisch
Date Commission Expires 6-19-88

RECEIVED
STATE CORPORATION COMMISSION
JUL 24 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 9, Twp 34, Rge 23, W

Name COBRA OIL & GAS CORP. Lease Name Eubank Well# 9-B SEC. 9 TWP. 34S RGE. 23

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample
 Name Top Sub-Sea

DST # 1 Chester 5394'-5450' 30-60-90-180
 IFP 30 mins. gas to surface in 15 mins w/22# on 1/2" choke (50 MCF) increasing to 30# (61 MCF) in 30 min.
 ISIP 60 mins.
 FFP 90 mins. opened w/62# (102 MCF) in 45 mins & 88# (140 MCF) after 90 min.
 FSIP 180 mins. recovered 515' heavy gas cut mud.
 IHP 2677#
 FFP 192#-254#
 FSIP 1994#
 FHP 2530#

Name	Top	Sub-Sea
Heebner	4227'	(-2316)
Toronto	4240'	(-2329)
Latan	4321'	(-2410)
Lansing	4321'	(-2513)
Kansas City	4522'	(-2611)
Marmaton	5044'	(-3133)
Cherokee	5216'	(-3305)
Chester	5430'	(-3519)
Chester Sand	5652'	(-3741)
St. Gen	5724'	(-3813)

DST # 2 Chester sand 5632'-5680' 30-60-90-120
 IFP 30 mins weak blow, no gas to surface
 ISIP 60 mins.
 FFP 90 mins weak blow, no gas to surface
 FSIP 120 mins. recovered 40' drlg mud
 IHP 3759#
 IFP 82#-61#
 ISIP 123#
 FFP 82#-61#
 FSIP 87#
 FHP 3759#

RELEASED
 AUG 12 1985
 FROM CONFIDENTIAL

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	30"	20"		120'	10 sk grout	12 1/2 yds	2%cc
Surface	17 1/2"	13 3/8"	61#	270'	Reg.	325	3% cc & 1/4# floccle
Intermediate	12 1/2"	8 5/8"	24#	834'	Lt & reg	500	3%cc-2%cc & 1/4# floccle
Production	7 7/8"	4 1/2"	11.6#	5739'	Reg.	250	4%gel-10% salt-12 1/2# gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	5436-44 & 5446'-48'	Acidized w/1000 gal 15% HCS	

TUBING RECORD

size 2 3/8" set at packer at 5356' Liner Run Yes No

Date of First Production Shut In Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Estimated MCF	Water Bbls	Gas-Oil Ratio	Gravity
	Trace	1380	None		

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled