

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ... 8802  
name ... COBRA OIL & GAS CORPORATION  
address P.O. Box 1929  
City/State/Zip Woodward Oklahoma 73802

Operator Contact Person ... Glen A. Waugh  
Phone ... 405-254-2027

Contractor: license # ... 5654  
name ... Rine Drilling Company

Wellsite Geologist ... Bill Hillman  
Phone ... 405-256-3877

Purchaser? N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
... 2-8-85 ... 2-20-85 ... 3-11-85  
Spud Date Date Reached TD Completion Date

... 5560' ...  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at ... 830' ... feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set ... feet

If alternate 2 completion, cement circulated  
from ... feet depth to ... w/ ... SX cmt

API NO. 15 - 025-20,884-000-00

County Clark

SW SW NE Sec 16 Twp 34S Rge 23 East West

... 2970' Ft North from Southeast Corner of Section  
... Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

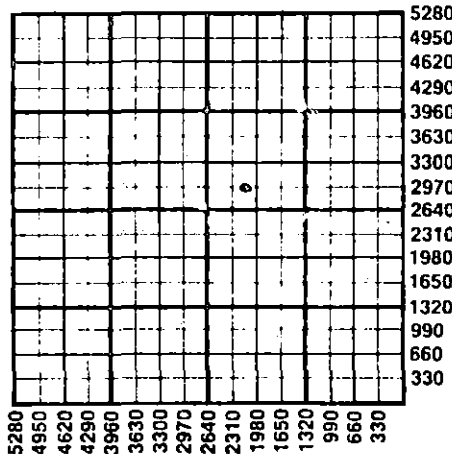
Lease Name Eubank "16" Well# C

Field Name Wildcat Big Sand Creek

Producing Formation Chester KC-KCC

Elevation: Ground 1887' KB 1899'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater ... Ft North From Southeast Corner and  
(Well) ... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water ... Ft North From Southeast Corner and  
(Stream, Pond etc.) ... Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) ...  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glen A. Waugh

Title District Manager Date 3-26-85

Subscribed and sworn to before me this 26th day of March 19 85

Notary Public Lisa Walsh

Date Commission Expires 6-19-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
MAR 29 1985

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 16 Twp. 34S Rge. 23E

3-29-85

Operator Name .. COBRA OIL & GAS CORP. ... Lease Name .. Euhank 16 Well# .. C. SEC. 16. TWP. 34S. RGE. 23 ...  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 5375'-5480' 30-60-90-180 Mins. Rec 532'  
 SGCDM IHP 2780# IFP 164-184# ISIP 1963#  
 FFP 104-285# FSIP 1984# FHP 2596#  
 1st. open GTS in 17 mins. 46.5 MCF after  
 30 mins. 2nd. open max gas 226 MCF in 10  
 mins decr to 90.8 MCF in 40 min incr &  
 stabilizing @ 97.2 MCF in 90 mins.

Name	Top	Bottom
Heebner	4236'	2337'
Toronto	4250'	2351'
Iatan	4330'	2431'
Lansing	4454'	2555'
KC	4844'	2945'
Marmaton	5052'	3153'
Cherokee	5232'	3333'
Chester	5457'	3558'

**CONFIDENTIAL**

**RELEASED**  
**JUL 15 1986**  
**FROM CONFIDENTIAL**

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	17 1/2"	13 3/8"	61#	192'	Reg.	275	
Surface	12 1/4"	8 5/8"	24#	830'	Poz & reg	500	
Prod	7 7/8"	4 1/2"	11.6#	5559'	Reg.	250	4% gel 10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	5458-64'	Acidized w/750 gal. 15% HNE.	5458-64'...

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
size 2 3/8" set at 5401		packer at 5401			
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
waitin on PL	Oil	Gas	Water	Gas-Oil Ratio	Grvity
Estimated Production Per 24 Hours	Tr	Bbls	625 MCF	None Bbls	CFPB

Disposition of gas:  vented  sold  used on lease  
 Method of Completion:  open hole  perforation  other (specify) .....  
 Production Interval: .....  
 Dually Completed  
 Commingled